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**MINUTES OF THE MEETING OF THE
THE BOUNTIFUL CITY POWER COMMISSION
September 27, 2022 - 8:00 a.m.**

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Those in Attendance

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Power Commission

Paul C. Summers, Chairman
Susan Becker
Dan Bell
Richard Higginson, City Council Rep
David Irvine
John Marc Knight

Power Department

Allen Johnson, Director
Alan Farnes
David Farnes
Tyrone Hansen
Jess Pearce
Luke Veigel

Excused

Jed Pitcher

Recording Secretary

Nancy T. Lawrence

WELCOME

Chairman Summers called the Power Commission meeting to order at 8:00 a.m. and welcomed those in attendance. The invocation was offered by Councilman Higginson.

MINUTES AUGUST 23, 2022

Minutes of the regular meeting of the Bountiful Power Commission held August 23, 2022, were presented, and unanimously approved as written on a motion made by Councilman Higginson and seconded by Commissioner Becker. Commissioners Becker, Bell, Irvine, Knight, Summers, and Councilman Higginson voted "aye".

BUDGET REPORT – YEAR-TO-DATE 1-MONTH PERIOD ENDNG 31 JULY 2022

Mr. Hansen presented a summarized Budget Report for the Fiscal Year-to-date 1-Month period ended 31 July, 2022, noting that it is final. He reviewed the process of using an estimate for Electric Metered Sales in the budget report, adding \$600,000 in July and backing it out the following June.

Total **Revenues** YTD were \$3,090,872, (including the estimate of \$600,000), above its HAB by \$1,199.00. Major items (below) their HABs were Electric Metered Sales \$(51,327), and Interest Income \$(14,074). Air Products Income was above its HAB with an average load factor of 73.9%, above by \$34,626.

Total **Operating Expenses** year-to-date were \$3,060,700, above its HAB by \$(468,884). The major item (above) budget was Power Cost Expense, at \$(518,360), with natural gas \$(411,000) over its July HAB. Insurance Expense was also (above) budget at \$(45,531) due to the annual payment being above budget.

Total **Capital Expenses** year-to-date were \$15,779 and included \$14,000 for Creekside Views Cul-de-sac. Following a brief discussion, Commissioner Bell motioned to accept the Budget Report. Commissioner Irvine seconded the motion and voting was

1 unanimous. Commissioners Becker, Bell, Irvine, Knight, Summers, and Councilman
2 Higginson voted “aye”.

3
4 **SOLAR UPDATE**

5 Mr. Hansen presented the Solar Update for the billing period June 2021 through May
6 2022. There are currently 194 residential Net Metering customers, 6 commercial Net
7 Metering customers, 47 residential Feed-in Tariff time-of-day customers, and 13 residential
8 Net Metering Hybrid customers. The *Average Lost Revenue*/per customer is as follows:

9 Residential Net Metering/Customer/year	\$ 808.54
10 Commercial Net Metering/Customer/year	1,647.22
11 Residential Feed-In Tariff/Customer/year	455.70
12 Residential Net Metering Hybrid/Customer/year	100.72

13
14 The total lost revenue to the City due to solar customers was \$189,467.00, with the total
15 average lost revenue per customer/year \$728.72. A short discussion followed, with
16 Councilman Higginson pointing out that the Hybrid schedule is most fair to everyone.

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18 **RESOURCE UPDATE**

19 Allen Johnson pointed out that the average KW usage in September 2022 (to this
20 point) has been very different than in the past, depicted by a line graph showing the average
21 for the past ten years, compared to the actual usage and the demand we would have had if
22 Air Products had been using power. Higher temperatures and the increased demand created
23 UAMPS hourly market prices normally in the \$100 - \$200 range to spike to \$1,000/Mwh.
24 This resulted in UAMPS shutting down the ability to purchase hourly from the PX due to
25 their high losses on September 13.

26
27 The Red Mesa solar project should be in commercial operation in March 2023, but
28 no later than September 2023. The 25-year power purchase agreement provides 5,831 KW at
29 a cost of \$37.000/Mwh flat. Mr. Johnson noted that this year our highest demand came after
30 6 pm when solar is not available.

31
32 San Juan is scheduled to shut down today (September 27). The hope is that the
33 Enchant project will pick up this project; there is currently an estimated \$1.25 million short
34 in decommissioning accounts. There are also mine reclamation issues.

35
36 Commissioner Becker was excused at this time (8:50 a.m.).

37
38 As the drought continues, it is anticipated that CRSP will reduce their allocations,
39 and costs will increase.

40
41 The Steel project has been delayed until approximately September 2023 due to
42 availability (lack of) of solar panels. We are still looking at the Muddy Creek waste heat
43 resource and working with Kern River on an agreement, as well as solar projects with
44 batteries and the waste coal facility in Carbon County.

1 Discussion followed regarding these resources, as well as the current resources under
2 contract. Mr. Johnson said that we have pre-bought power and gas through January; beyond
3 that time the budget could be off. There is a possibility of a mid-year rate increase, and
4 Gary Hill, City Manager, is apprised of the situation and working with us. Commissioner
5 Summers noted that availability is a big factor, not just price.

6
7 *The following items were included in the packet, but not discussed in the meeting:*

8
9 **POWER SYSTEMS OPERATIONS REPORT**

- 10 a. July 2022 Resource Reports
11 b. July 2022 Lost Time/Safety Reports
12 c. July 2022 Public Relation Reports
13 d. July 2022 Outage Reports
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15 **OTHER BUSINESS**


16 None
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18 **NEXT POWER COMMISSION**

19 The next meeting of the Power Commission will be held on October 25, 2022, at
20 8:00 a.m.
21

22 **ADJOURN**

23 The meeting adjourned at 9:12 a.m. on a motion by Commissioner Irvine and
24 seconded by Councilman Higginson. Voting was unanimous with Commissioners Becker,
25 Bell, Irvine, Knight, Summers and Councilman Higginson voting "aye".
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27 
28 Paul C. Summers, CHAIRMAN

