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**MINUTES OF THE JOINT MEETING  
OF THE  
BOUNTIFUL CITY COUNCIL AND THE  
BOUNTIFUL LIGHT & POWER COMMISSION  
NOVEMBER 21, 2024 - 8:00 a.m.**

**Those in Attendance**

**Power Commission**

Paul Summers, Chairman  
Susan Becker, Commissioner  
Dan Bell, Commissioner  
David Irvine, Commissioner  
John Marc Knight, Commissioner  
Jed Pitcher, Commissioner  
Cecilee Price-Huish, Councilwoman

**Power Department**

Allen Johnson, Director  
Alan Farnes, Generation Supt.  
Dave Farnes, Safety/Customer Service  
Tyrone Hansen, Accountant  
Jess Pearce, Supt. of Operations  
Luke Veigel, Engineer  
Nancy T. Lawrence, Recording Sec.

**City Officials**

Kendalyn Harris, Mayor  
Kate Bradshaw, Councilmember  
Beth Child, Councilmember (via Zoom)  
Gary Hill, City Manager  
Brad Jeppsen, City Attorney

**Citizens**

Gary Davis  
Ron Mortensen

**Excused**

Richard Higginson, Councilmember  
Matt Murri, Councilmember

**WELCOME**

Chairman Summers called the meeting to order at 8:00 a.m. and welcomed those in attendance. He noted that Councilmember Beth Child was attending via Zoom. He also reported the recent passing of long-time resident, John R. Cushing, who served the community in many ways, including Mayor, City Councilman, and member of the BCL&P Power Commission.

**FUTURE POWER RESOURCE DISCUSSION**

Chairman Summers opened the power resource discussion, noting that if the City wishes to participate with UAMPS in base load and peaking resources currently being offered, Power Sales Contracts need to be approved by December 2, 2024.

Mr. Johnson reviewed that BCL&P is a member of Utah Associated Power Systems (UAMPS) where we are involved in current and future power projects. UAMPS is the vehicle that allows us to use PacifiCorp transmission lines and to purchase projects on a larger scale. PacifiCorp has officially joined the California ISO which means that they will be meeting all the same criteria that California has adopted. What that means to us is, that since PacifiCorp is the balancing authority for the UAMPS group, by default everyone else must also meet that same criterion. All conditions must be met by the first quarter of 2026. This will have a big impact on metering (through UAMPS), with more monitoring through SCADA, and possibly the need for UAMPS to hire five more employees to accomplish the metering process.

1 UAMPS has identified a need to pursue a variety of new resources for the members to  
2 ensure a portfolio to be able to deliver power to the membership on a least cost, least risk, and  
3 to provide reliable power to meet the needs of members now and into the future. The members  
4 through UAMPS are working to develop both a combined cycle plant (for base loading) located  
5 in Power County Idaho and a peaking plant located in Millard County Utah. Due to the  
6 development costs associated with these projects, UAMPS is pursuing Power Sales Contracts  
7 for each of these projects, which will allow for the financing of the development costs. To move  
8 forward with the transmission interconnection for these projects, PacifiCorp requires a \$5  
9 million per project transmission deposit, which is expected to be made in early January 2025.  
10 (Missing this deadline would delay the project for a year to eighteen months.)  
11

12 The Power County Idaho Power Project is a 360 MW combined cycle gas-fired turbine  
13 that is anticipated to be in commercial operation in 2031. It will have a base load operation and  
14 be able to ramp up from the base load operational point to the peak output to follow the system  
15 load and to adjust for other non-firm resources. He reviewed the conditions that the Project  
16 Management Committee has associated with this project, which is estimated to have a levelized  
17 cost of power of \$69/MWh in 2024\$’s with a 75 percent load factor. A 40% load factor would  
18 be estimated to be \$94/MWh. These values are within future power indices for future power on  
19 the market.  
20

21 The Millard County Utah Power Project is a peaking project with a 200 MW fleet of 10-  
22 12 Gas-Fired Reciprocal Engines that are anticipated to be in commercial operation in 2029.  
23 This project is expected to be comprised of internal combustion engines which can be started  
24 and stopped as needed, and could thus be used to cover peaks and system shortages as needed.  
25 The project management committee has elected to: (1) effective date would be when it achieves  
26 an 85% subscription rate; (2) once the subscription rate is achieved, a maximum \$/MWH will  
27 be set for the project, with a condition to terminate the project; and (3) the Project Management  
28 Committee has the ability to downsize the project’s size to ensure that the 100% subscription  
29 rate is achieved. The Millard County project is estimated to have a levelized cost of power of  
30 \$112/MWH in 2024\$’s with a 40 % load factor. A 60% load factor would be estimated to be  
31 \$93/MWH. The proposed project and contract has been reviewed by the Power Department  
32 staff, City Attorney, and City Manager, recognizing significant impacts, and it is the Staff  
33 recommendation to approve authorizing the Mayor to sign Resolution 2024-11.  
34

35 Mr. Johnson then reviewed the current resources that we are using (CRSP, IPP, solar,  
36 hydro, power plant, and geothermal and how they are used – peaking and/or base load). He  
37 explained how the scheduling is done and the impacts of natural gas usage. The group  
38 participated in a lengthy discussion regarding the current and future perspective of these  
39 resources, after which Commissioner Bell made a motion to recommend approval of the base  
40 load project to the City Council. Commissioner Pitcher seconded the motion. After further  
41 discussion the motion was dropped and a new motion was made by Commissioner Summers to  
42 recommend approval to the City Council for RESOLUTION #2024-11, “A RESOLUTION  
43 AUTHORIZING AND APPROVING THE POWER COUNTY POWER PROJECT POWER  
44 SALES CONTRACT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND  
45 RELATED MATTERS” and RESOLUTION #2024-12, “A RESOLUTION AUTHORIZING  
46 AND APPROVING THE MILLARD COUNTY POWER PROJECT POWER SALES  
47 CONTRACT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND  
48 RELATED MATTERS”. The motion was seconded by Commissioner Knight and carried by a

1 majority. Commissioners Becker, Irvine, Knight, Pitcher and Summers, and Councilwoman  
2 Price-Huish voted “aye” and Commissioner Bell voted “nay”.

3  
4 At 10:10 a.m. the Chairman recessed the meeting for a 5-minute break. Members of the  
5 City Council and City Officials were excused, and at 10:18 a.m. he called the meeting of the  
6 Power Commission back to order.

7  
8 **MINUTES – OCTOBER 22, 2024**

9 Minutes of the regular meeting of the Bountiful Power Commission held October 22,  
10 2024 were presented and unanimously approved as written. Commissioner Pitcher made the  
11 motion to approve and Commissioner Becker seconded the motion. Commissioners Becker,  
12 Bell, Irvine, Knight, Pitcher and Summers, and Councilwoman Price-Huish voted “aye”.

13  
14 **BUDGET REPORT – YEAR TO DATE 3-MONTH PERIOD**

15 Mr. Hansen presented the Budget Report for the Year to Date 3-Month period ended  
16 September 30, 2024. Total Revenues YTD were \$11,467,207, above the HAB by \$919,507.  
17 The major item above budget was Electric Metered Sales at \$752,748 8.0% above its HAB;  
18 Contribution in Aid to Construction was \$(64,061), below its HAB.

19  
20 Total Operating Expenses YTD were \$8,658,703, below the HAB by \$867,770. The  
21 major item (above) budget was Hydro Transmission expense, \$(163,989), which includes  
22 material costs associated with the fire and the insurance claim has not yet been submitted.  
23 Power Cost Expense was below its HAB at \$784,179 (Power Generation was under \$45K and  
24 Power Resources Cost was under 739K.

25  
26 Total Capital Expenditures YTD were \$111,866, which included \$9,000 at 400 South  
27 Main, \$15,000 for Renaissance Lot 11, and \$88,000 for the Northwest Substation.

28  
29 Total Labor and Benefits was \$1,136,426. As of 14 September 2024 (the last pay period  
30 paid in the YTD period), 20.8% or \$1,245,522 of the TL&B could have been spent; the actual  
31 TL&B was \$109,096 below that target.

32  
33 The Net Margin for the YTD was \$2,696,638 as revenues are above budget and power  
34 costs are coming in under budget. Total cash and equivalents were a net \$26,100,183 at month  
35 end, up \$3,039,810 from \$23,060,363 at 30 June 2024, and \$9,926,183 above the \$16,174,000  
36 total reserved cash requirement. Commissioner Pitcher made a motion to accept the budget  
37 report as presented, and Commissioner Becker seconded the motion. Commissioners Becker,  
38 Bell, Irvine, Knight, Pitcher and Summers, and Councilwoman Price-Huish voted “aye”.

39  
40 **PINEVIEW DRAFT VALVE ACTUATOR PURCHASE**

41 Alan Farnes reported that during the end of the season when equipment inspections were  
42 done at the Pine View hydroelectric power plant, it was discovered that the downstream draft  
43 valve actuator was broken. A single source quote was received from Atsco sales & Service for  
44 a new actuator for a total cost of \$20,236.00. It is the recommendation of staff to approve this  
45 quote. Replacement of the actuator will be scheduled for fall 2025, when the plant can be  
46 offline. The Actuator will be purchased from the PineView Hydroelectric maintenance account.  
47 Commissioner Knight motioned to recommend approval of this quote. Councilwoman Price-

1 Huish seconded the motion. Commissioners Becker, Bell, Irvine, Knight, Pitcher and Summers,  
2 and Councilwoman Price-Huish voted “aye”.

3

4 **NW BATTERY PURCHASE**

5 Alan Farnes reviewed that it is planned to rebuild the Northwest Substation (originally  
6 constructed in the early 1970’s. It is located east of the Viewmont High School football field.  
7 This rebuild project is tentatively scheduled to begin in September, with the new substation  
8 completed and back in service by or before June 2026. He said we are in the process of bidding  
9 out the long lead items to determine the actual start time for the project. Requests to bid on one  
10 Battery System were send to four suppliers; three responded. It is the recommendation of staff  
11 to accept the bid from PPR for a Concentric at a total price of \$42,172 with a delivery of 12-14  
12 weeks. The lowest bid, from Irby, did not meet the specifications due to the charger and the  
13 racking system. Councilwoman Price-Huish made a motion to this effect, Commissioner  
14 Pitcher seconded the motion. Commissioners Becker, Bell, Irvine, Knight, Pitcher and  
15 Summers, and Councilwoman Price-Huish voted “aye”.

16

17 **NW CIRCUIT SWITCHER PURCHASE**

18 Mr. Farnes explained that there is a delivery issue on this item and no action will be  
19 taken today. The Commissioners will be polled prior to City Council meeting on December  
20 10<sup>th</sup>.

21

22 **NW GROUP OPERATED SWITCH PURCHASE**

23 Alan Farnes explained that also included in the Northwest Substation rebuild project is  
24 a Group Operated Switch purchase. Invitations to bid were sent to six suppliers and three  
25 responded. The low bidder, Irby, did not meet the specifications because they bid the wrong  
26 Basic Impulse Level switch. It is the recommendation of staff to accept the lowest qualifying  
27 bid from Carlson Sales for seven sets of Pascas three phase 46kV Group Operated switches in  
28 the amount of \$111,755 (total price). Delivery is 32-24 weeks. Commissioner Becker made a  
29 motion to recommend approval of this bid. Commissioner Pitcher seconded the motion.  
30 Commissioners Becker, Bell, Irvine, Knight, Pitcher and Summers, and Councilwoman Price-  
31 Huish voted “aye”.

32

33 **NW VOLTAGE TRANSFORMER PURCHASE**

34 Mr. Farnes reported that the new NW substation will also need five voltage transformers.  
35 Two suppliers were invited to bid and it is recommended that the low bid from Carlson Sales  
36 for five (5) GE Vernova transformers be approved in the amount of \$45,733. Delivery was  
37 quoted at 31-33 weeks which will meet the proposed construction schedule. Commissioner  
38 Pitcher made a motion to approve the transformer bid from Carlson Sales as presented.  
39 Councilwoman Price-Huish seconded the motion. Commissioners Becker, Bell, Irvine, Knight,  
40 Pitcher and Summers, and Councilwoman Price-Huish voted “aye”.

41

42 **2025 CALENDAR APPROVAL (ADJUSTED)**

43 Mr. Johnson reported that the following 2025 Power Commission Schedule, tentatively  
44 approved in the last meeting for approval, has been confirmed. The schedule has been prepared  
45 using the typical fourth Tuesday for our normal meetings, with adjustments as needed to  
46 accommodate budget meeting schedules, July, December, June APPA meetings, IPA, and the  
47 UAMPS annual meetings.

48

1	January 28, 2025	Tuesday - 8:00 a.m.
2	February 18, 2025	3 <sup>rd</sup> Tuesday – 8:00 a.m.
3	March 25, 2025	Tuesday – 8:00 a.m.
4	April 22, 2025	Tuesday – 8:00 a.m. Joint PC and CC – Budget
5	May 27, 2025	Tuesday – 8:00 a.m.
6	APPA National Conference June 8-12, New Orleans LA	
7	June 24, 2025	Tuesday – 8:00 a.m.
8	July 2025	No PC Meeting Scheduled
9	UAMPS Annual Meeting Aug 17-20, 2025 Squaw Valley, CA	
10	August 26, 2025	Tuesday – 8:00 a.m.
11	September 23, 2025	Tuesday – 8:00 a.m.
12	October 28, 2025	Tuesday – 8:00 a.m.
13	November 18, 2025	3 <sup>rd</sup> Tuesday – 8:00 a.m. (confirmed)
14	December 2, 2025 IPA Annual Meeting	
15	December 17, 2025 UAMPS Annual Meeting	
16	December 2025	No PC Meeting

17  
18 This item was for information purposes only and required no action.

19  
20 *The following items were included in the packet, but not discussed in the meeting.*

21 **POWER SYSTEM OPERATION REPORT**

- 22 a. September Resource Reports
- 23 b. October 2024 Lost Time/Safety Reports
- 24 c. October 2024 Public Relation Reports
- 25 d. September 2024 Outage Reports

26  
27 **OTHER BUSINESS**

28 It was noted that there will be a dinner meeting prior to the UAMPS Annual Meeting on  
29 December 17.

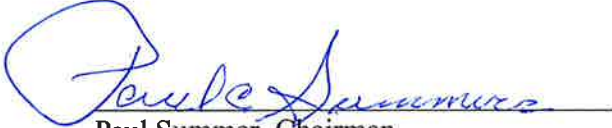
30  
31 Mr. Johnson reported that flowers will be sent to the memorial services for former Power  
32 Commissioner John Cushing on behalf of the Power Department and the Power Commission.

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34 **NEXT POWER COMMISSION MEETING**

35 The next meeting of the Power Commission will be held on January 28, 2025 at 8:00  
36 a.m.

37  
38 **ADJOURN**

39 The meeting adjourned at 10:25 a.m. on a motion made by Commissioner Pitcher and  
40 seconded by Commissioner Becker. Commissioners Becker, Bell, Irvine, Knight, Pitcher and  
41 Summers, and Councilwoman Price-Huish voted “aye”.

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Paul Summer, Chairman

