

BOUNTIFUL CITY COUNCIL

TUESDAY, September 26, 2023

5:00 p.m. – Joint meeting with Planning Commission

7:00 p.m. - Regular Session

NOTICE IS HEREBY GIVEN on the Utah Public Notice Website, the Bountiful City Website and at Bountiful City Hall not less than 24 hours prior to the meeting that the City Council of Bountiful, Utah will hold its regular Council meeting at **City Hall, 795 South Main Street, Bountiful, Utah**, at the time and on the date given above. The public is invited to all meetings. Deliberations will occur in the meetings. Persons who are disabled as defined by the Americans With Disabilities Act may request an accommodation by contacting the Bountiful City Manager at 801.298.6140. Notification at least 24 hours prior to the meeting would be appreciated.

If you are not on the agenda, the Council will not be able to discuss your item of business until another meeting. For most items it is desirable for the Council to be informed of background information prior to consideration at a Council meeting. If you wish to have an item placed on the agenda, contact the Bountiful City Manager at 801.298.6140.

The meeting is also available to view online, and the link will be available on the Bountiful City website homepage (www.bountifulutah.gov) approximately one hour prior to the start of the meeting.

AGENDA

5:00 p.m. – Joint General Plan discussion with Planning Commission

p. 3

7:00 p.m. – Regular Session

1. Welcome, Pledge of Allegiance and Thought/Prayer
2. Public Comment - If you wish to make a comment to the Council, please use the podium and clearly state your name and address, keeping your comments to a maximum of two minutes. Public comment is limited to no more than ten minutes per meeting. Please do not repeat positions already stated. Public comment is a time for the Council to receive new information and perspectives.
3. Consider approval of minutes of previous meeting held September 12, 2023 p. 7
4. Council reports
5. Consider approval of:
 - a. Expenditures greater than \$1,000 paid September 6 & 13, 2023 p. 13
 - b. July 2023 Financial report p. 17
6. Recognition of Mr. Dave Edwards – Chief Ed Biehler
7. Consider approval of a roof repair agreement with Redline Roofing to repair the maintenance building roof at Bountiful Ridge Golf Course in the amount of \$36,957 – Mr. Brock Hill p. 33
8. Consider approval of Resolution 2023-14 which authorizes the Steel Solar 1A Project second amended and restated transaction schedule – Mr. Allen Johnson p. 35
9. Consider approval of the purchase of 23 transformers from Anixter Power Solutions in the amount of \$227,098 – Mr. Allen Johnson p. 45
10. Consider approval of the purchase of 200 LED Post-top fixtures from Anixter Power Solutions in the amount of \$71,956 – Mr. Allen Johnson p. 47
11. Consider approval of the quote from Sidewinder in the amount of \$39,790 to repair the Pineview generator – Mr. Allen Johnson p. 49
12. Consider approval of the purchase of a new cable puller from Hee’s Enterprises/Condux in the amount of \$197,000 – Mr. Allen Johnson p. 57
13. Convene in a closed session to discuss the acquisition or sale of real property, pending litigation and/or to discuss the character and/or competency of an individual(s) (Utah Code §52-4-205).
14. Adjourn


City Recorder

City Council + Planning Commission Staff Report

Subject: General Plan Update – Bountiful By Design
Author: Francisco Astorga, AICP, Planning Director
Date: September 26, 2023



Background

The City is working with Logan Simpson Design, a planning consultant, to update the City’s current Comprehensive General Plan. This joint work session discussion is intended to provide an update to the City Council and the Planning Commission, as well as providing an opportunity to check-in and to receive specific input. Bountiful by Design, Bountiful’s new General Plan will provide decision makers with tools and guidance to help Bountiful achieve the plan’s vision over the next 20 years. This plan has been in the works since Summer of 2022 and the project has entered the third (3rd) and final phase which is anticipated to go through the end of the year.

Analysis

On September 14, 2023, the City convened a Downtown Roundtable discussion with key Main Street businesses and property owners to identify current obstacles keeping them from developing and investing, and to receive input on how the City and/or RDA could partner to enhance Downtown as an asset and a destination. An online survey was prepared and sent out prior to the meeting which included various inter-related questions regarding business expansion barriers, awareness of current RDA loan program, existing streetscape satisfaction and recommendations, current character/land use mixture/vibrancy and possible enhancements, events and attractions, customer attraction or lack thereof, strategies to increase customer base, and collaborative partnership collaboration.

During this recent meeting breakout sessions were conducted where participants, in small groups, were able to provide input regarding specific topics including recent parking reduction, possible storefront use limitations, barriers of staying open during later hours, perceived regulations hindering development, lacking commercial spaces, building façade improvements, desired infrastructure improvements, and RDA program partnership.

The purpose of this joint session is to report on these recent findings while also providing an overall report of the entire General Plan process so far which up-to-date have included six (6) steering committee meetings, three (3) PC/CC joint sessions, six (6) popup events, three (3) public open houses, many community interviews, the recent Downtown roundtable meeting, plus many more meetings and time conducted for research by both City Staff and the consultant.

Discussion + Direction Requested: The discussion for this joint session will focus on how the future General Plan can best achieve the community vision through guiding principles that have been drafted and developed. Within each of the guiding principles, potential goals have been identified. This joint work session discussion is intended to be a check-in as Staff and the

Consultant seek direction from the Council and Commission by discussing possible policy and implementation recommendations for the identified goals, see attachment A. Logan Simpson Design will conduct an interactive presentation (software) at the meeting to facilitate this discussion.

The tentative meeting agenda for the work session includes:

- Project Update
- Key Findings
- Engagement Summary
- Goals and Policy Discussion
- Q&A

Department Review

The Planning Department is assisting the Consultant throughout this process. The Planning Director is the project manager for the Comprehensive General Plan Update.

Significant Impacts

None.

Recommendation

Staff would like the City Council and Planning Commission to provide input on the Guiding Principles and Goals. This is the fourth (4th) joint work-session acting as an update to the Council and the Commission.

Attachments

- Proposed Vision Statement and Guiding Principles & Potential Goals

Proposed Vision Statement:

Bountiful provides a high quality of life for residents. Bountiful has a vibrant Main Street, abundant recreation opportunities, an array of housing options, and locally focused retail. All of which is in a safe, family-friendly, and welcoming community that is the anchor of South Davis County.

Proposed Guiding Principles and Potential Goals:

1. **A welcoming community** built for everyone regardless of age or income.
 - Create opportunities to develop more affordable housing options throughout the city.
 - Develop more housing in areas with high levels of transit service.
 - Enable development of scale appropriate missing middle housing choices throughout the city.
 - Promote diverse housing typologies to ensure ample housing options for all stages of life.

2. **A business-friendly community** that serves the community with a variety of locally focused services, shopping, and entertainment options.
 - Invest and/or partner on a catalyst project site downtown to anchor downtown vibrancy.
 - Evaluate zoning standards to ensure that appropriate development can be built.
 - Develop branding and marketing efforts to promote downtown.
 - Capitalize on outdoor recreation tourism market with trails, restaurants, retail, and hotels.

3. **A connected community** with complete networks for pedestrians, bicycles, transit, and vehicles.
 - Increase transportation safety, especially in areas near schools, parks, and other community spaces.
 - Enhance walkability along key corridors such as Main Street.
 - Promote transit use by developing infrastructure for pedestrians and bikes in areas with higher frequency of service.
 - Develop a network of striped bike lanes to provide better access to bicycles and trail network.

4. **An active community** with diverse outdoor recreational opportunities and access to our mountain backyard.
 - Expanding recreational trail connectivity and developing connections to urban trails.
 - Diversify outdoor recreation options.
 - Establish strategic conservation areas to ensure public access to mountain and forest areas in the future.

5. **An efficient and resilient community** with effective utilities and robust services
 - Utilize strategic extension of public utilities with a focus on increasing capacity in areas suited to infill development.
 - Redevelop underutilized commercial areas including design standards for key areas.
 - Make strategic investments in infrastructure updates and modernization to ensure high levels of service in the future.

6. **A friendly community** with lively community events, and neighborly connections
 - Promote and expand existing community events.
 - Develop complimentary events in new spaces around the city, but especially downtown.
 - Invest in organization and staffing for the development and promotion of further City events that bolster community identity and build social capital.
 - Invest in public spaces such as Main Street and City parks where the community comes together.

Minutes of the
BOUNTIFUL CITY COUNCIL

September 12, 2023
Closed Session – 6:00 p.m.
Regular Session – 7:00 p.m.

Official notice of the City Council Meeting was given by posting an agenda at City Hall and on the Bountiful City Website and the Utah Public Notice Website and by providing copies to the following newspapers of general circulation: Davis County Journal and Standard Examiner.

Closed Session – 6:00 p.m.
Council Chambers Conference Room

Present: Mayor Kendalyn Harris
Councilmembers Millie Segura Bahr, Jesse Bell, Kate Bradshaw, Richard Higginson, Cecilee Price-Huish
City Manager Gary Hill
City Attorney Clinton Drake

CLOSED SESSION TO DISCUSS THE ACQUISITION OR SALE OF REAL PROPERTY, PENDING LITIGATION, AND/OR TO DISCUSS THE CHARACTER AND/OR COMPETENCY OF AN INDIVIDUAL(S)(UTAH CODE §52-4-205).

The meeting was opened at 6:05 p.m.

Councilmember Bradshaw made a motion to adjourn to a closed session and Councilmember Price-Huish seconded the motion. The motion was passed with a roll call vote as follows:

Higginson Aye
Bradshaw Aye
Bahr Aye
Bell Aye
Price-Huish Aye

The closed session began at 6:05 p.m.

Mr. Drake left the meeting at 6:27 p.m.

Councilmember Bradshaw made a motion to adjourn the closed session and move into the regular session and Councilmember Bell seconded the motion which passed with Councilmembers Bahr, Bell, Bradshaw, Higginson and Price-Huish voting “aye”.

The closed session ended at 7:00 p.m.

Regular Meeting – 7:00 p.m.
City Council Chambers

Present: Mayor Kendalyn Harris
Councilmembers Millie Segura Bahr, Jesse Bell, Kate Bradshaw, Richard Higginson, Cecilee Price-Huish

1	City Manager	Gary Hill
2	Asst. City Manager	Galen Rasmussen
3	City Engineer	Lloyd Cheney
4	City Attorney	Clinton Drake
5	Planning Director	Francisco Astorga
6	Power Director	Allen Johnson
7	Water Director	Kraig Christensen
8	Recording Secretary	Maranda Hilton

9
10
11 **WELCOME, PLEDGE OF ALLEGIANCE AND THOUGHT/PRAYER**

12 Mayor Harris called the meeting to order at 7:06 p.m. and welcomed those in attendance.
13 Mr. Bob Lindsay led the Pledge of Allegiance and three students from Bountiful High School, Mr.
14 Covey Ure, Mr. Nathan Horne and Mr. Nash McReynolds, spoke about the U.S. Constitution in
15 honor of Constitution Month.

16 Mayor Harris thanked the young men for their willingness to speak at the meeting and for
17 their enthusiasm in sharing their love for their country.

18
19 **PUBLIC COMMENT**

20 The public comment section was opened at 7:16 p.m.

21
22 No comments were made.

23
24 The public comment section was closed at 7:16 p.m.

25
26 **CONSIDER APPROVAL OF MINUTES OF PREVIOUS MEETING HELD AUGUST 22,**
27 **2023**

28 Councilmember Bahr made a motion to approve the minutes from August 22, 2023 and
29 Councilmember Bradshaw seconded the motion. The motion was approved with Councilmembers
30 Bahr, Bell, Bradshaw, Higginson and Price-Huish voting “aye.”

31
32 **COUNCIL REPORTS**

33 Councilmember Bradshaw reported that the SDRD Truth in Taxation hearing will be
34 November 6, 2023 at 6:00 p.m. in the community rooms on the second floor of the South Davis
35 Recreation Center. She also noted that the proposed tax increase is now at 142% and she shared her
36 concerns about increasing taxes instead of making more cuts and operating within the means of the
37 budget. However, some minor progress is being made in the move toward an accounting system that
38 will allow the board to track finances by use/program. She encouraged people to attend the next
39 Board meeting in October and the Truth in Taxation in November hearing if they want to voice their
40 concerns.

41 Councilmember Price-Huish asked if people will be able to attend the Truth in Taxation
42 hearing via Zoom or another live-streaming service.

43 Councilmember Bradshaw answered that all the Board meetings are viewable on Zoom, but if
44 they want to make a comment in the meeting they will need to attend physically.

45 Councilmember Higginson did not have a report.

46 Councilmember Bahr did not have a report.

1 Councilmember Price-Huish reported that the BDAC has many wonderful installation and
2 classes going on right now and encouraged people to check them out.

3 Mayor Harris thanked everyone who helped with the Day of Service on Saturday. She also
4 announced there would be a lot of fun activities for Fire Prevention Week later in the week and
5 encouraged everyone to participate.

6 Councilmember Bell did not have a report.
7

8 **BCYC REPORT**

9 Mr. Landon Wall (BCYC City Planner) reported that the BCYC has held its first two
10 meetings of the new year and they have begun planning future activities. On Saturday, September 9,
11 they helped clean the Heber C. Kimball Mill, and on October 12 they will host a drive to gather
12 needed supplies for the Teen Center in Woods Cross. At their next meeting they will plan the
13 Pumpkin Patch activity which will be held on October 28 at North Canyon Park.
14

15 **CONSIDER APPROVAL OF EXPENDITURES GREATER THAN \$1,000 PAID AUGUST 16,** 16 **23 & 30, 2023**

17 Councilmember Higginson made a motion to approve the expenses paid August 16, 23 & 30,
18 2023 and Councilmember Price-Huish seconded the motion. The motion was approved with
19 Councilmembers Bahr, Bell, Bradshaw, Higginson and Price-Huish voting “aye.”
20

21 **CONSIDER APPROVAL OF THE PUMP AND MOTOR INSTALLATION BY NICKERSON** 22 **COMPANY FOR THE 100 EAST WELL IN THE AMOUNT OF \$23,010 – MR. KRAIG** 23 **CHRISTENSEN**

24 Mr. Kraig Christensen reported that the 100 East well has been out of use since May when the
25 pump and motor were pulled out after a bearing failure was discovered. Nickerson already had a
26 rebuilt motor ready to install, but the City then asked them to rebuild the pump and both were
27 installed on August 11. The well is now up and running again. The budget has a contingency item for
28 unexpected failures such as this.

29 Councilmember Bradshaw made a motion to approve the installation by Nickerson Company
30 and Councilmember Higginson seconded the motion. The motion passed with Councilmembers Bahr,
31 Bell, Bradshaw, Higginson and Price-Huish voting “aye.”
32

33 **CONSIDER APPROVAL OF THE PURCHASE OF 15 FIRE HYDRANTS FROM** 34 **FERGUSON WATERWORKS IN THE AMOUNT OF \$50,475 – MR. KRAIG** 35 **CHRISTENSEN**

36 Mr. Christensen explained that fire hydrants play a significant role in the City’s water system,
37 not only as fire suppression tools but also as water quality management tools used to flush the system
38 after construction and maintenance projects. He explained that usually the City purchases hydrants as
39 needed when they are being replaced along with pipe or after accidents, but purchasing in bulk (15 or
40 more) results in savings of \$200 to \$300. Because hydrant prices have been going up in recent
41 months, the City decided to purchase fifteen hydrants to take advantage of the savings and reached
42 out to three vendors and received two replies back. Ferguson was the lowest bidder.

43 Councilmember Price-Huish made a motion to approve the purchase of hydrants from
44 Ferguson Waterworks and Councilmember Higginson seconded the motion. The motion was
45 approved with Councilmembers Bahr, Bell, Bradshaw, Higginson and Price-Huish voting “aye.”
46

1 **CONSIDER APPROVAL OF RESOLUTION 2023-13 WHICH ADJUSTS CURRENT**
2 **APPROVED RESIDENTIAL RATES FOR THE BOUNTIFUL CITY POWER**
3 **DEPARTMENT – MR. ALLEN JOHNSON**

4 Mr. Allen Johnson explained that when the City made a change to their solar rates in June,
5 they failed to adjust the rate for the 40 feed-in tariff solar customers. Resolution 2023-13 seeks to fix
6 that oversight and pro-rate them back to June with the higher rates.

7 Councilmember Bradshaw asked if there is a way to make sure this oversight does not happen
8 the next time rates are changed. Mr. Johnson said there is no definite way to prevent it from
9 happening again, but he believes it will not happen again due to the inconvenience it caused this time.

10 Councilmember Bell made a motion to approve Resolution 2023-13 and Councilmember
11 Price-Huish seconded the motion. The motion was approved with Councilmembers Bahr, Bell,
12 Bradshaw, Higginson and Price-Huish voting “aye.”

13
14 **CONSIDER APPROVAL OF THE RELEASE OF THE PUBLIC UTILITY EASEMENT AT**
15 **139 NORTH 1575 EAST, LOT 112 OF STONE CREEK ESTATES PHASE I – MR. LLOYD**
16 **CHENEY**

17 Mr. Lloyd Cheney explained that Mr. Bryce and Ms. Brittany Tholen have asked for a release
18 of a public utility easement located on their property so that they can build a covered structure to
19 service their pool. Their rear yard is the boundary between the two phases of the Stone Creek Estates
20 subdivision, so there is a utility easement on each side of the property line, and there will still be
21 adequate access to the utilities if this request is approved. He said that the Tholens have acquired all
22 of the necessary signatures from the utilities that are involved and that City staff recommends
23 approval.

24 Councilmember Higginson made a motion to approve the easement release and
25 Councilmember Bahr seconded the motion. The motion was approved with Councilmembers Bahr,
26 Bell, Bradshaw, Higginson and Price-Huish voting “aye.”

27
28 **CONSIDER PRELIMINARY AND FINAL APPROVAL OF THE BROOKS PUD – MR.**
29 **LLOYD CHENEY**

30 Mr. Cheney explained that because funding is a concern for the developer of this property,
31 they wanted to have a mechanism in place that would allow them to change ownership of the
32 buildings so that pieces can be bought and sold. Creating a PUD plat was the most effective way to
33 accomplish this. This required that at least four lots are created and that a property owners’
34 association be established, which is a condition of the approval. He reiterated that this change to the
35 plat does not affect any of the prior approvals for the project.

36 Councilmembers asked questions about the size of the units, the timeline of the project and
37 the parking requirements for the site. Questions were answered by staff.

38 Councilmember Bradshaw said she was happy to see units being built that could help people
39 have ownership and build equity in a home instead of building more rentals. She said she hoped we
40 could find a way to incentive builders to build more projects like this in the future.

41 Councilmember Bradshaw made a motion to grant preliminary and final approval of the
42 Broks PUD and Councilmember Higginson seconded the motion. The motion was approved with
43 Councilmembers Bahr, Bell, Bradshaw, Higginson and Price-Huish voting “aye.”

1 **CONSIDER APPROVAL OF THE PROPOSAL OF NEWMAN CONSTRUCTION FOR THE**
2 **2023 STORM DRAIN PROJECT AT THE UNIT PRICES LISTED IN THEIR PROPOSAL -**
3 **MR. LLOYD CHENEY**

4 Mayor Harris announced that this item would be tabled until a future meeting.
5

6 **ADJOURN**

7 Councilmember Higginson made a motion to adjourn the meeting and Councilmember Bahr
8 seconded the motion. The motion passed with Councilmembers Bahr, Bell, Bradshaw, Higginson and
9 Price-Huish voting “aye.”

10
11 The regular session was adjourned at 7:49 p.m.
12

Mayor Kendalyn Harris

City Recorder

City Council Staff Report

Subject: Expenditures for Invoices > \$1,000 paid
September 6 & 13, 2023

Author: Tyson Beck, Finance Director

Department: Finance

Date: September 26, 2023



Background

This report is prepared following the weekly accounts payable run. It includes payments for invoices hitting expense accounts equaling or exceeding \$1,000.

Payments for invoices affecting only revenue or balance sheet accounts are not included. Such payments include: those to acquire additions to inventories, salaries and wages, the remittance of payroll withholdings and taxes, employee benefits, utility deposits, construction retention, customer credit balance refunds, and performance bond refunds. Credit memos or return amounts are also not included.

Analysis

Unless otherwise noted and approved in advance, all expenditures are included in the current budget. Answers to questions or further research can be provided upon request.

Department Review

This report was prepared and reviewed by the Finance Department.

Significant Impacts

None

Recommendation

Council should review the attached expenditures.

Attachments

Weekly report of expenses/expenditures for invoices equaling or exceeding \$1,000, paid September 6 & 13, 2023

**Expenditure Report for Invoices (limited to those outlined in staff report) >\$1,000.00
Paid September 6, 2023**

<u>VENDOR</u>	<u>VENDOR NAME</u>	<u>DEPARTMENT</u>	<u>ACCOUNT</u>	<u>ACCOUNT DESC</u>	<u>AMOUNT</u>	<u>CHECK NO</u>	<u>INVOICE</u>	<u>DESCRIPTION</u>
5,447	24-HOUR ROOTERMAN	Water	515100 431000	Profess & Tech Services	1,250.00	235,581	09012023	Drain Line for Bountiful City Water
1,078	ALL STAR STRIPING, L	Streets	104410 448000	Operating Supplies	12,408.00	235,582	5985	Striping New Bike Lanes on Bountiful Blvd
1,078	ALL STAR STRIPING, L	Streets	104410 448000	Operating Supplies	86,055.74	235,582	5984	Road Striping on Bountiful Blvd
1,531	C.H. SPENCER & COMPA	Water	515100 448400	Dist Systm Repair & Maint	2,883.72	235,585	401046781	Service & Install Air Comp.
1,716	CMT ENGINEERING LABO	Legislative	454110 473100	Improv Other Than Bldgs	1,521.00	235,590	110880	Project # 019056 Washington Park
1,716	CMT ENGINEERING LABO	Streets	454410 473600	New Road Construction	1,168.00	235,590	110881	Project # 019736 Eagle Ridge Drive Extension
14,651	CREATIVE TRAILS, INC	Trails	454550 473101	Improv. Other Than Bldg-Bond \$	4,980.00	235,593	4	Bountiful Trails Project Management
9,982	DIAMOND TREE EXPERTS	Light & Power	535300 448632	Distribution	11,440.00	235,596	76802D	Tree Trimming
2,164	FERGUSON ENTERPRISES	Water	515100 448400	Dist Systm Repair & Maint	1,413.75	235,601	1220684	Fire Hydrants - Customer # 48108
2,510	HOLLAND EQUIPMENT CO	Streets	104410 425000	Equip Supplies & Maint	2,342.00	235,607	26153	Misc. Parts
11,418	HUMDINGER EQUIPMENT	Landfill Operations	585820 425000	Equip Supplies & Maint	1,278.86	235,609	32445	Misc. Parts & Supplies
8,756	IRBY ELECTRICAL DIST	Light & Power	535300 448636	Special Equipment	1,735.00	235,610	S013655743.001	Milwaukee Crimper - Customer # 221694
2,886	LAKEVIEW ROCK PRODUC	Water	515100 461300	Street Opening Expense	3,318.24	235,613	417141	Road Base - Customer # BCTY07399
2,931	LES OLSON COMPANY	Golf Course	555500 424000	Office Supplies	2,294.80	235,614	EQ640651	Copier Maintenace - Cust # 01-BOURI
14,127	LIFT-UP CONCRETE	Parks	104510 426000	Bldg & Grnd Suppl & Maint	2,440.00	235,616	3746	Concrete Work done for Bountiful City
14,813	NORTHEND BUILDERS	Trails	454550 473101	Improv. Other Than Bldg-Bond \$	102,920.00	235,623	296	Special Material for FRP Bridge
8,040	OTTO ENVIRONMENTAL	Sanitation	585800 448010	Garbage Containers	1,381.52	235,627	INV-49643	Garbage Can Lids - Customer # 1004455
11,960	PROFESSIONAL TREE	Parks	104510 426000	Bldg & Grnd Suppl & Maint	2,495.00	235,630	08292023	Removal of Trees & Stumps for Bountiful City
5,553	PURCELL TIRE AND SER	Streets	104410 425000	Equip Supplies & Maint	1,027.60	235,631	280054931	Tire Service - Acct # 2801867
5,553	PURCELL TIRE AND SER	Sanitation	585800 425000	Equip Supplies & Maint	4,435.58	235,631	280054527	Tires and Service - Acct # 2801867
4,026	STAKER & PARSONS	Golf Course	555500 426000	Bldg & Grnd Suppl & Maint	1,087.43	235,638	6157195	Golf Course Sand - Customer # 18108
4,051	STATE OF UTAH	Streets	104410 441300	Street Signs	6,481.32	235,580	2354000574	Traffic Signal Equipment for Bountiful City
4,217	TITLEIST	Golf Course	555500 448240	Items Purchased - Resale	4,013.44	235,643	916415701	Golf Balls - Acct # US00021802
4,229	TOM RANDALL DIST. CO	Golf Course	555500 425000	Equip Supplies & Maint	3,088.96	235,644	0366545	Fuel - Acct # 000276
4,229	TOM RANDALL DIST. CO	Golf Course	555500 425100	Special Equip Maintenance	2,800.59	235,644	0367171	Fuel - Acct # 000276
TOTAL:					<u>266,260.55</u>			

**Expenditure Report for Invoices (limited to those outlined in staff report) >\$1,000.00
Paid September 13, 2023**

<u>VENDOR</u>	<u>VENDOR NAME</u>	<u>DEPARTMENT</u>	<u>ACCOUNT</u>	<u>ACCOUNT DESC</u>	<u>AMOUNT</u>	<u>CHECK NO</u>	<u>INVOICE</u>	<u>DESCRIPTION</u>
14,420	ANATEK LABS, INC.	Water	515100 431000	Profess & Tech Services	5,935.00	235,656	2315632	Lab Fees - for Bountiful City Water
1,164	ANIXTER, INC.	Light & Power	535300 448632	Distribution	1,337.40	235,657	5803853-00	Misc. Parts/Supplies - Cust # 6000052
1,744	COMMERCIAL LIGHTING	Parks	104510 426000	Bldg & Grnd Suppl & Maint	1,469.18	235,681	1051965	Lighting Supplies - Cust # 0019219
1,826	CUMMINS ROCKY MOUNTA	Streets	104410 425000	Equip Supplies & Maint	2,106.40	235,686	60-74817	Turbo Actuator - Cust # 466117
2,875	CURTIS BLUE LINE	Police	104210 445100	Public Safety Supplies	1,290.00	235,687	INV741035	Hardwire Male Panel Set - Customer # C4197
1,883	DAVIS CHAMBER OF COM	Legislative	104110 421000	Books Subscr & Mmbrshp	2,500.00	235,688	2121146	FY 24 Annual Dues for Bountiful City
5,351	DEERE CREDIT, INC.	Landfill Operations	585820 425000	Equip Supplies & Maint	1,782.32	235,691	2818962	Last Lease Payment
9,982	DIAMOND TREE EXPERTS	Light & Power	535300 448632	Distribution	11,554.80	235,693	75669D	Tree Trimming for Bountiful City
5,281	DOMINION ENERGY UTAH	Police	104210 427000	Utilities	1,703.18	235,695	09012023F	Account # 3401140000
8,045	ELITE LANDSCAPE SERV	Trails	454550 473101	Improv. Other Than Bldg-Bond \$	36,531.00	235,698	23801	Hidden Lakes/ Summer Wood Trail
2,164	FERGUSON ENTERPRISES	Water	515100 448400	Dist Systm Repair & Maint	17,010.00	235,700	1222175	Misc. Parts/ Supplies - Cust # 48108
2,164	FERGUSON ENTERPRISES	Water	515100 448650	Meters	3,085.07	235,701	0245495	Hydrant Meters - Customer # 33031
11,008	GOODFELLOW CORP	Streets	104410 425000	Equip Supplies & Maint	10,579.88	235,704	INV138596	Parts for Road Mill
2,329	GORDON'S COPYPRINT	Legislative	104110 422000	Public Notices	1,409.00	235,705	50067	8.5x11 Color 2sided 70lbs Gloss Text Trifolds
6,959	JANI-KING OF SALT LA	Light & Power	535300 424002	Office & Warehouse	1,828.25	235,719	SLC09230050	Sept. 2023 Cleaning Service - Cust # 065075
2,719	JMR CONSTRUCTION INC	Streets	104410 473210	Road Recondition & Repair	25,393.50	235,720	1115	Work Completed in July/August 2023
2,719	JMR CONSTRUCTION INC	Streets	104410 473400	Concrete Repairs	57,566.75	235,720	1115	Work Completed in July/August 2023
2,719	JMR CONSTRUCTION INC	Water	515100 461300	Street Opening Expense	8,381.50	235,720	1115	Work Completed in July/August 2023
2,719	JMR CONSTRUCTION INC	Light & Power	535300 448632	Distribution	3,111.50	235,720	1115	Work Completed in July/August 2023
8,137	LAKEVIEW ASPHALT PRO	Streets	104410 441200	Road Matl Patch/ Class C	1,765.92	235,723	10527	Patching - Acct # BOUN02610
8,137	LAKEVIEW ASPHALT PRO	Streets	104410 441200	Road Matl Patch/ Class C	2,186.60	235,723	10515	Patching - Acct # BOUN02610
8,137	LAKEVIEW ASPHALT PRO	Streets	104410 441200	Road Matl Patch/ Class C	2,905.76	235,723	10403	Patching - Acct # BOUN02610
8,137	LAKEVIEW ASPHALT PRO	Streets	104410 473200	Road Materials - Overlay	13,182.52	235,723	10419	Paving Sundance Circle - Cust # BOUN02610
8,137	LAKEVIEW ASPHALT PRO	Streets	104410 473200	Road Materials - Overlay	14,774.76	235,723	10418	Paving 1850 south to 1200 East - Cust # BOUN02610
8,137	LAKEVIEW ASPHALT PRO	Streets	104410 473200	Road Materials - Overlay	19,493.76	235,723	10417	Paving - Cust # BOUN02610
2,886	LAKEVIEW ROCK PRODUC	Water	515100 461300	Street Opening Expense	3,284.64	235,724	417180	Road Base - Customer # BCTY07399
2,987	M.C. GREEN & SONS IN	Water	515100 431100	Legal And Auditing Fees	158,330.60	235,731	4909	Bountiful Waterlines - Application # 3
3,186	MOTOROLA	Police	454210 474500	Machinery & Equipment	2,073.50	235,740	8281698594	Customer Account # 1000743551
3,186	MOTOROLA	Police	454210 474500	Machinery & Equipment	9,816.40	235,740	8281697435	Customer Account # 1000743551
3,186	MOTOROLA	Police	454210 474500	Machinery & Equipment	53,688.00	235,740	1411028984	Customer Account # 1000743551
3,186	MOTOROLA	Police	454210 474500	Machinery & Equipment	146,146.88	235,740	8281700269	Customer Account # 1000743551
3,195	MOUNTAINLAND SUPPLY	Water	515100 448400	Dist Systm Repair & Maint	3,026.28	235,741	S105447278.001	Gate Valve - Cust # 18498
3,293	NICKERSON CO INC	Water	515100 466000	Contingency	23,010.00	235,747	J25335	Motor Replacement - Customer # BOUCIT
3,375	OLYMPUS INSURANCE AG	Workers' Comp Insurance	646400 451000	W/C Reinsurance Premiums	14,270.00	235,754	16602	Additional Workers Comp. - Acct # BOUN050
3,458	PETERBILT OF UTAH, I	Streets	104410 425000	Equip Supplies & Maint	1,800.88	235,760	998533PU	Power Steering Pump - Acct # 457
3,649	RASMUSSEN EQUIPMENT	Water	515100 448400	Dist Systm Repair & Maint	2,850.00	235,766	10167685	Cables - Account # 09503
13,120	RECYCLE IT	Landfill Operations	585820 448000	Operating Supplies	6,930.00	235,768	10128	Mattress Recycling for Aug. 2023
10,586	ROCKY MOUNTAIN RECYC	Recycle Collection Operations	585810 431550	Recycling Processing Fees	9,495.92	235,772	NP-129931	Recycling Fees - for Bountiful City
13,267	SLATE ROCK FR LLC	Light & Power	535300 445202	Uniforms	3,688.24	235,778	68759	FR Shirts, Pants & Overalls for Bountiful City
9,792	SMITH STEELWORKS LLC	Parks	104510 426000	Bldg & Grnd Suppl & Maint	9,690.00	235,779	2900	Bench with City Logo & 44gal Trash Cans

<u>23</u>	<u>VENDOR NAME</u>	<u>DEPARTMENT</u>	<u>ACCOUNT</u>	<u>ACCOUNT DESC</u>	<u>AMOUNT</u>	<u>CHECK NO</u>	<u>INVOICE</u>	<u>DESCRIPTION</u>
14,767	T.C. RECYCLING	Streets	104410 473200	Road Materials - Overlay	3,077.34	235,792	4050	Recycling for Bountiful City
4,171	THATCHER COMPANY	Water	515100 448000	Operating Supplies	3,909.40	235,793	2023100119662	T-Floc - Acct # C1303
4,171	THATCHER COMPANY	Water	515100 448000	Operating Supplies	8,004.00	235,793	2023100119479	Chlorine Cylinders - Acct # C1303
4,229	TOM RANDALL DIST. CO	Streets	104410 425000	Equip Supplies & Maint	2,120.00	235,795	0367956	Bulk Oil - Acct # 000275
4,450	VERIZON WIRELESS	Police	104210 428000	Telephone Expense	1,946.74	235,808	9942680150	Account # 771440923-00001
TOTAL:					<u>716,042.87</u>			

City Council Staff Report

Subject: July 2023 Financial Reports
Author: Tyson Beck, Finance Director
Department: Finance
Date: September 26, 2023



Background

These reports include summary revenue, expense, and budget information for all City funds. Both revenues and expenses, including capital outlay, have been included. These financials are presented to the City Council for review.

Analysis

Data within the reports and graphs presented provide detail of revenue, expense, and budget results for the associated period. Additional revenue and expense graphs are provided that give comparative data for FY2024 through July as compared to the past three fiscal year periods through that same timeframe.

The FY2024 budget portion of these reports is the originally adopted FY2024 budget approved by the City Council in June of 2023.

Department Review

These reports were prepared and reviewed by the Finance Department.

Significant Impacts

Financial information to aid in legislative and operational decision making.

Recommendation

Council should review the attached revenue, expense, and budget reports.

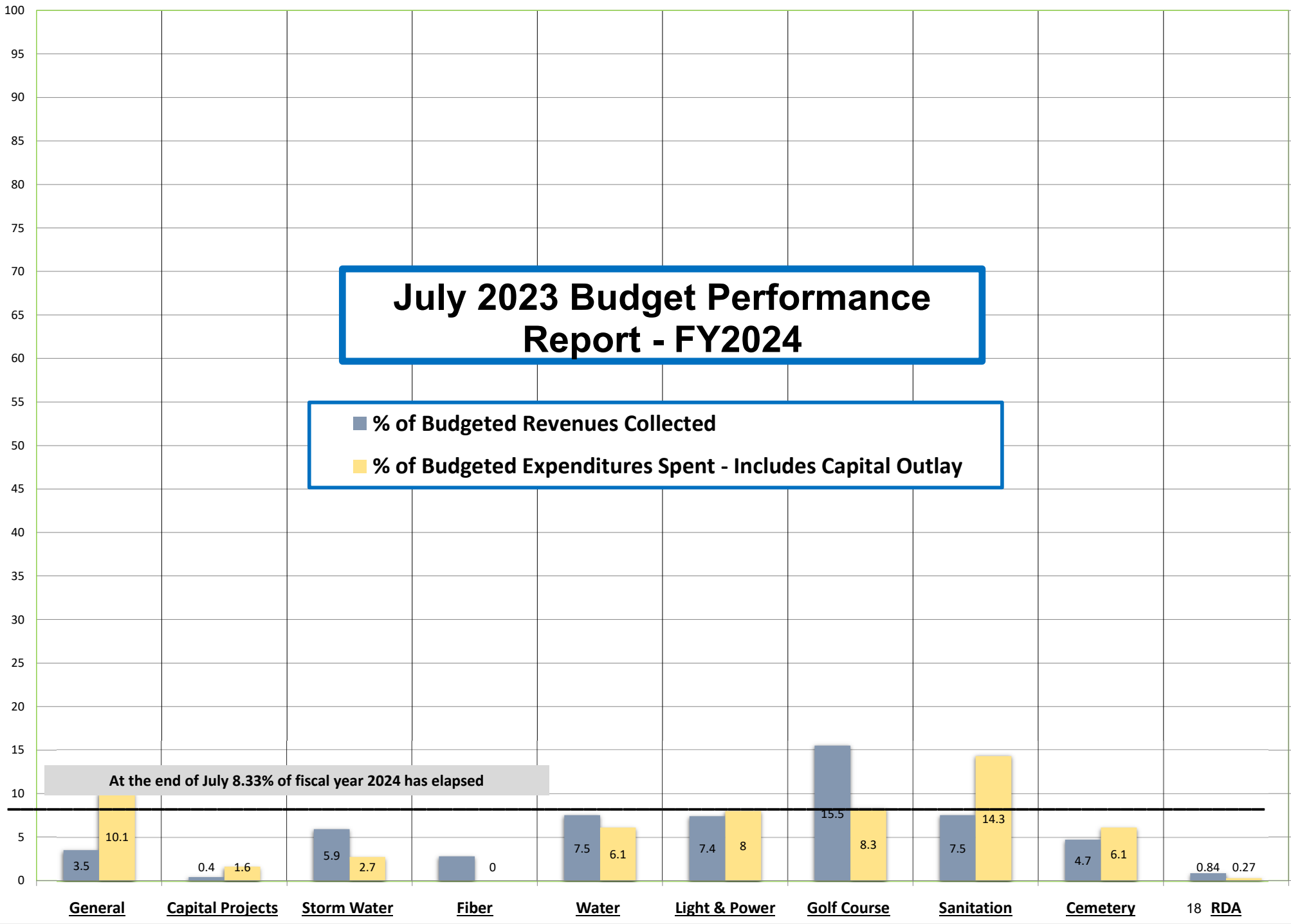
Attachments

- July 2023 Revenue & Expense Reports – Fiscal 2024 YTD

July 2023 Budget Performance Report - FY2024

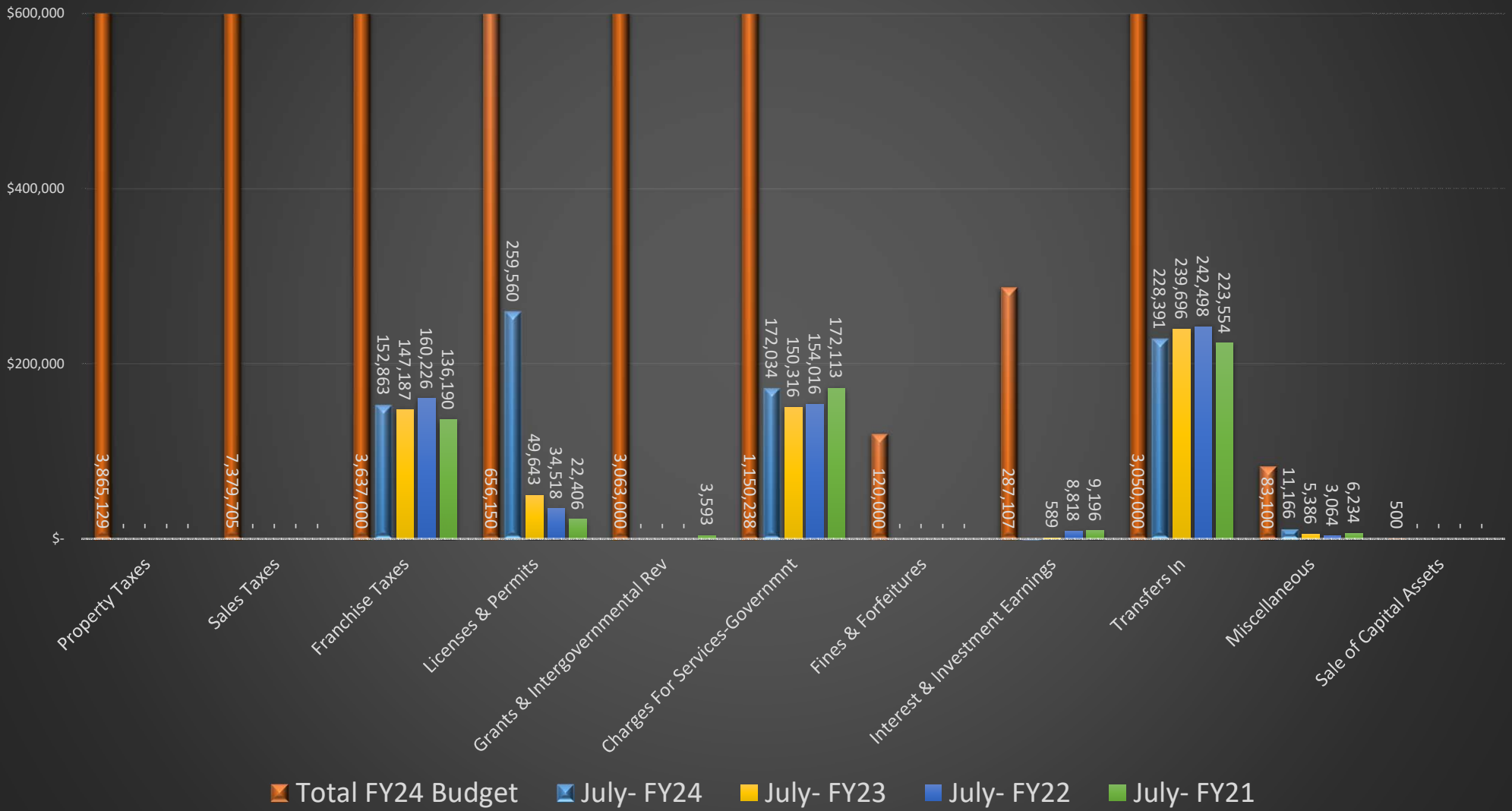
■ % of Budgeted Revenues Collected
 ■ % of Budgeted Expenditures Spent - Includes Capital Outlay

At the end of July 8.33% of fiscal year 2024 has elapsed

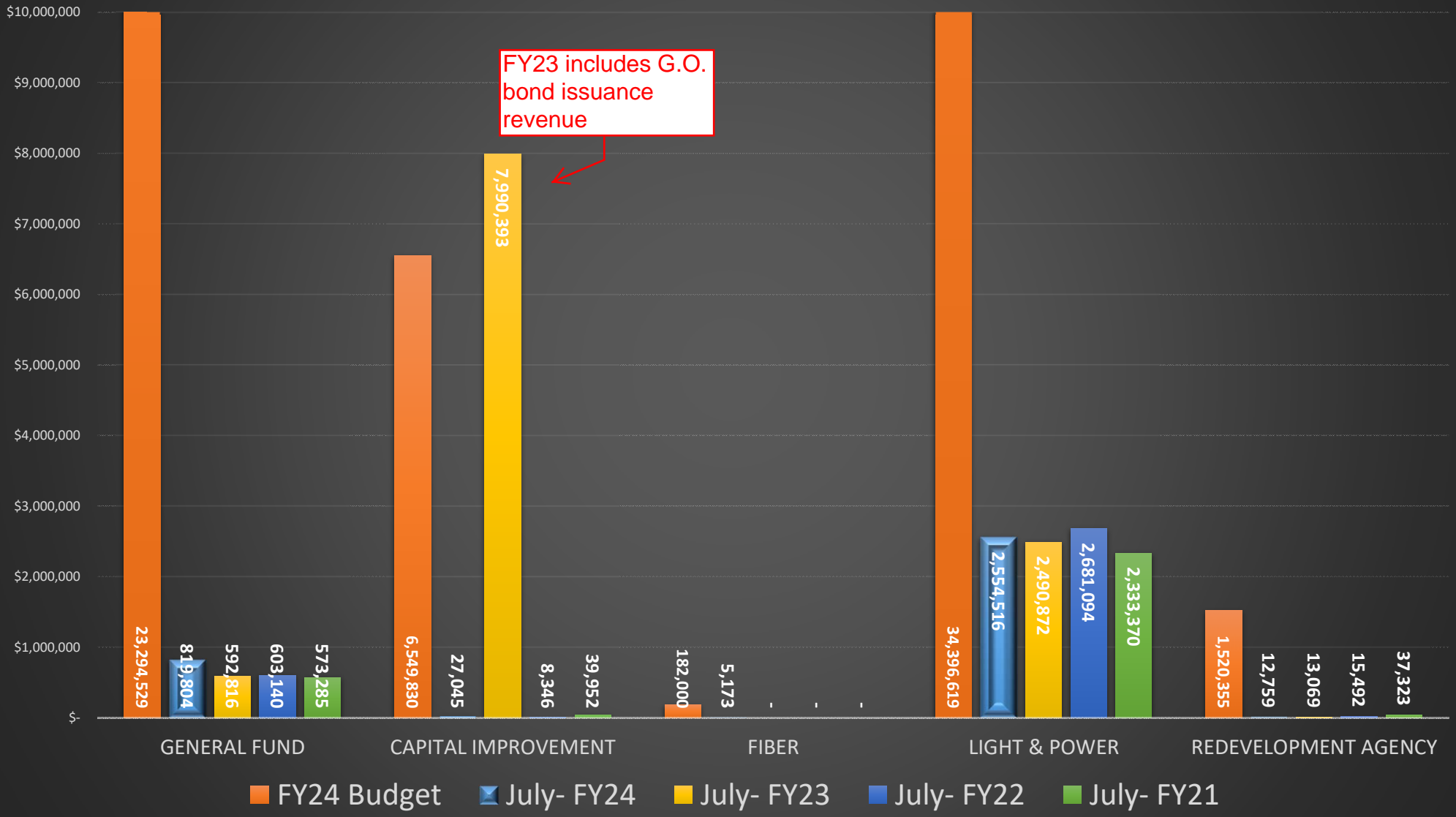


General Fund Detailed Revenues - July 2023

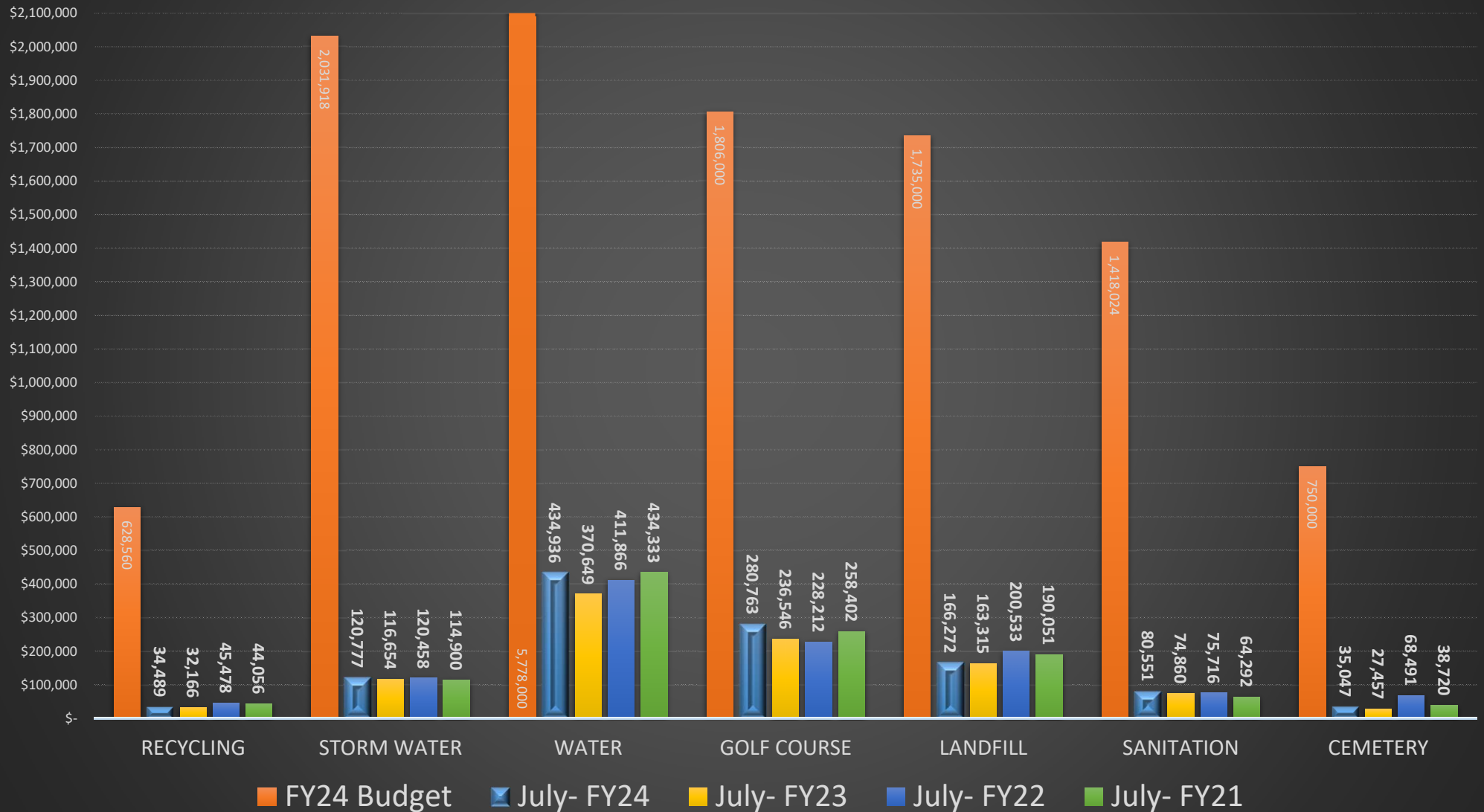
YTD Revenues (Fiscal Year 2024) Compared to Budget and also the Revenues of the Same Timeframe of the Past Three Fiscal Years



July 2023 YTD Revenues (Fiscal 2024) Compared to Budget and also the Revenues of Same Timeframe of the Past Three Fiscal Years

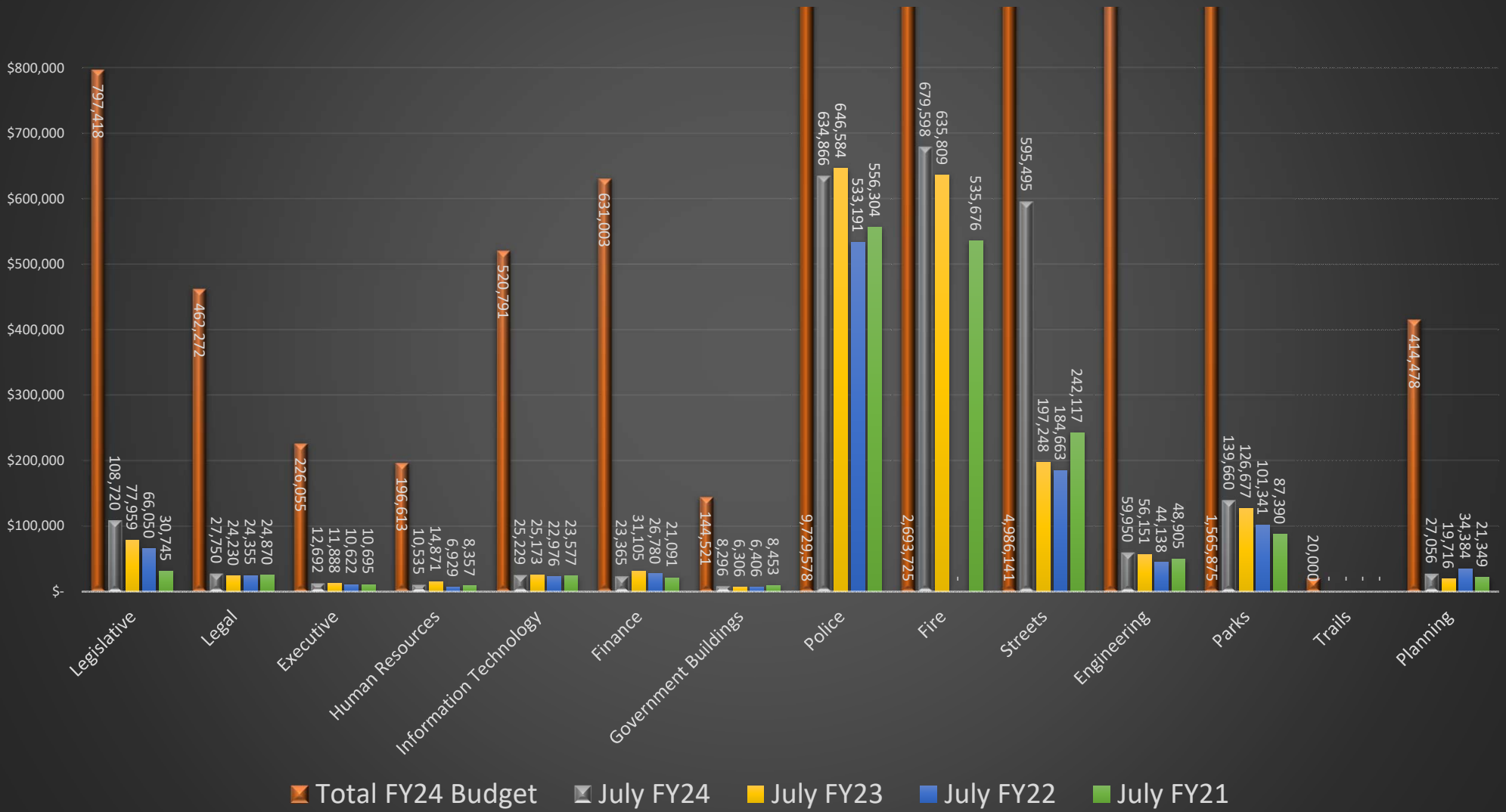


July 2023 (Fiscal 2024) YTD Revenues Compared to Budget and also the Revenues of Same Timeframe of the Past Three Fiscal Years

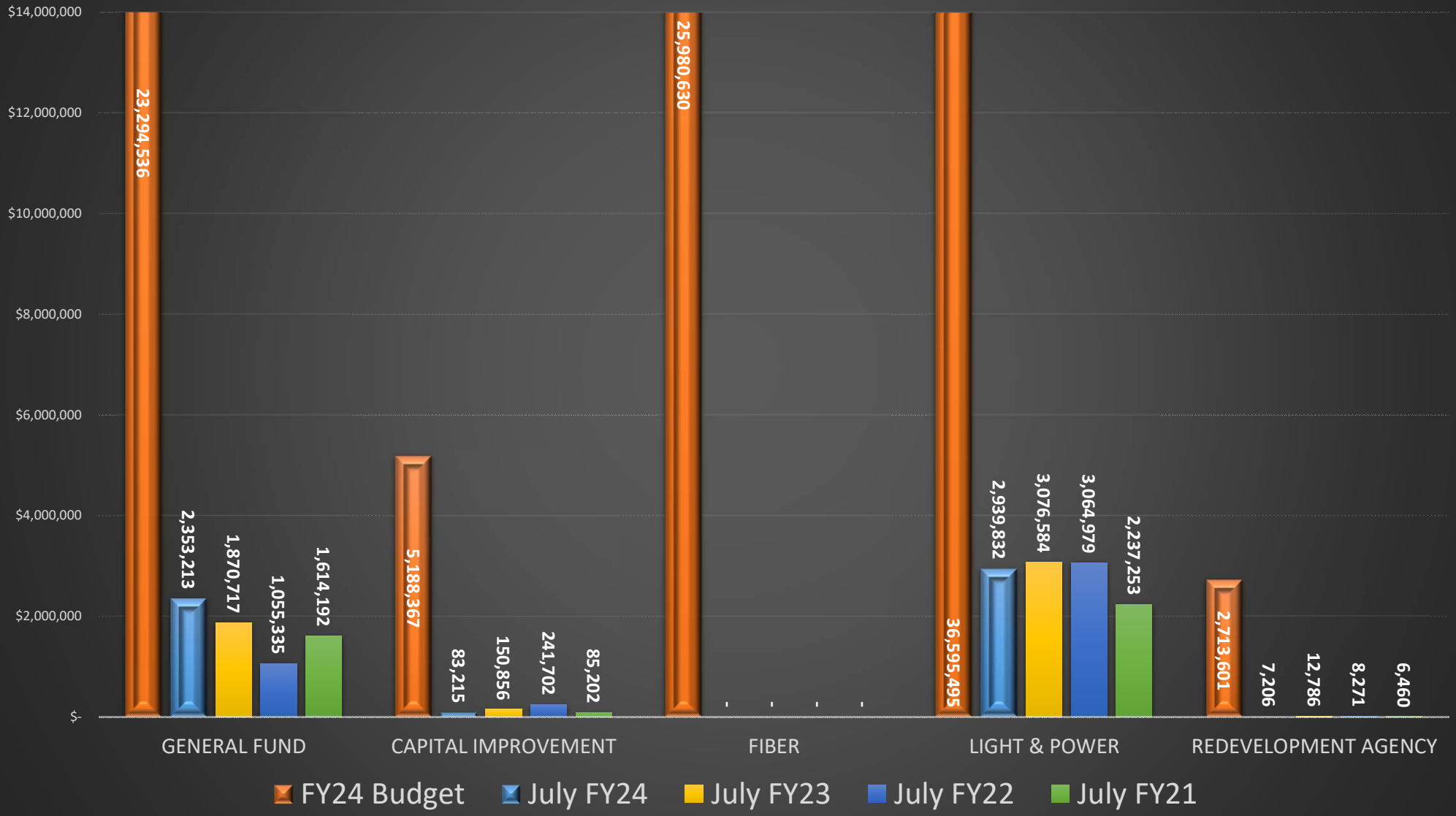


General Fund Detailed Expenditures - July 2023

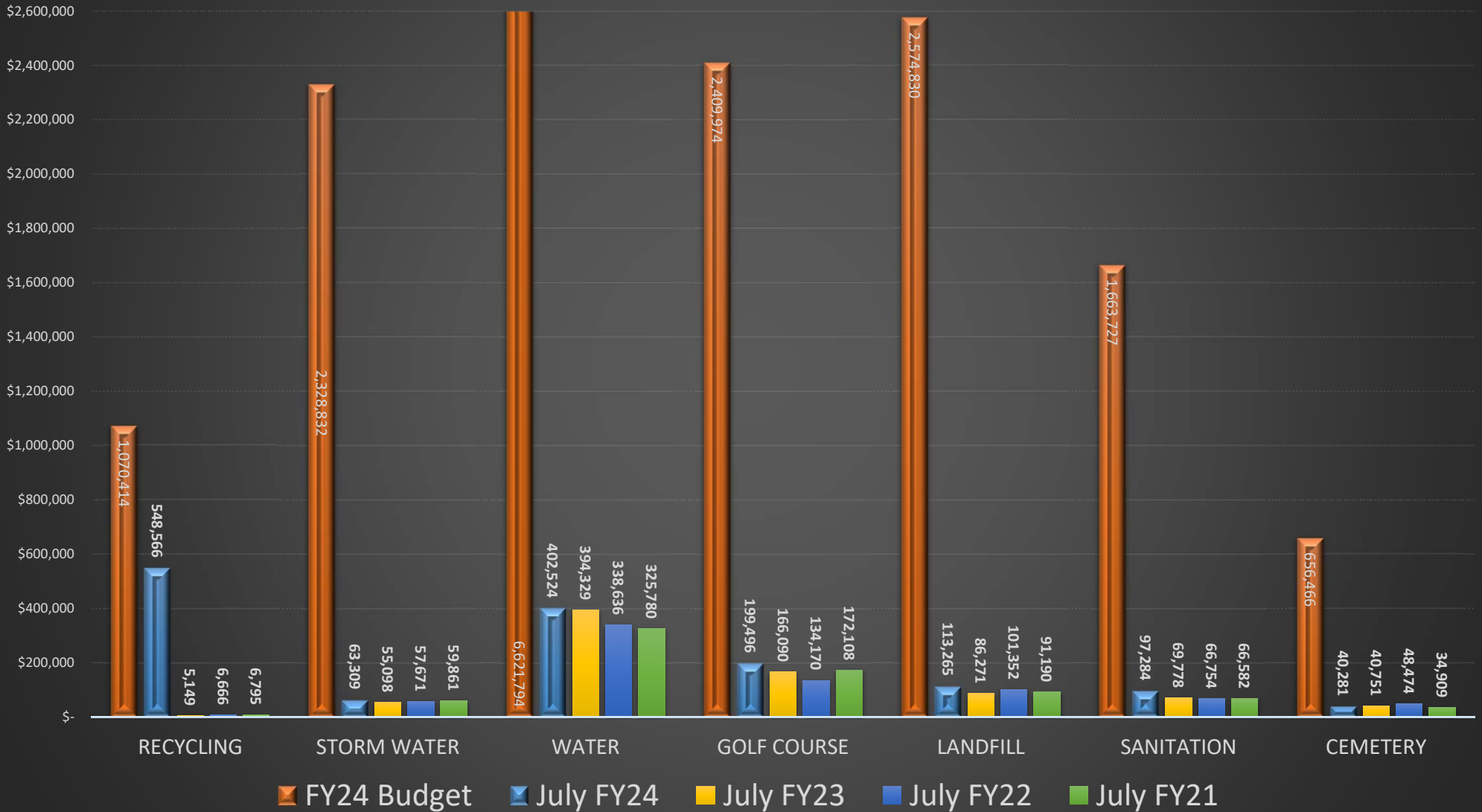
Fiscal 2024 YTD Expenditures Compared to Budget and also the Expenditures of the Same Timeframe of the Past Three Fiscal Years



July 2023 YTD (Fiscal 2024) Expenditures Compared to Budget and also the Expenditures of the Same Timeframe of the Past Three Fiscal Years



July 2023 YTD (Fiscal 2024) Expenses Compared Budget and also the Expenses of the Same Timeframe of the Past Three Fiscal Years



JULY 2023 - FY2024 REVENUE & EXPENSE

FOR 2024 01

	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
10 GENERAL FUND							
1010 Property Taxes	-3,865,129	-3,865,129	.00	.00	.00	-3,865,129.00	.0%
1020 Sales Taxes	-7,379,705	-7,379,705	.00	.00	.00	-7,379,705.00	.0%
1030 Franchise Taxes	-3,637,000	-3,637,000	-152,862.72	-152,862.72	.00	-3,484,137.28	4.2%
1040 Property Tax Increment	-2,600	-2,600	.00	.00	.00	-2,600.00	.0%
2000 Licenses & Permits	-656,150	-656,150	-259,559.62	-259,559.62	.00	-396,590.38	39.6%
3000 Grants & Intergovernmental Re	-3,063,000	-3,063,000	.00	.00	.00	-3,063,000.00	.0%
3100 Fines & Forfeitures	0	-120,000	.00	.00	.00	-120,000.00	.0%
4000 Charges For Services-Governmn	-1,150,238	-1,150,238	-172,033.94	-172,033.94	.00	-978,204.06	15.0%
4110 Legislative	797,418	797,418	108,720.33	108,720.33	.00	688,697.67	13.6%
4120 Legal	462,272	462,272	27,750.36	27,750.36	.00	434,521.64	6.0%
4130 Executive	226,055	226,055	12,692.43	12,692.43	.00	213,362.57	5.6%
4134 Human Resources	196,613	196,613	10,534.84	10,534.84	.00	186,078.16	5.4%
4136 Information Technology	520,791	520,791	25,229.06	25,229.06	.00	495,561.94	4.8%
4140 Finance	631,003	631,003	23,365.48	23,365.48	.00	607,637.52	3.7%
4160 Government Buildings	144,521	144,521	8,295.80	8,295.80	.00	136,225.20	5.7%
4210 Police	7,402,818	7,402,818	529,552.67	529,552.67	.00	6,873,265.33	7.2%
4215 Reserve Officers	10,000	10,000	.00	.00	.00	10,000.00	.0%
4216 Crossing Guards	163,385	163,385	264.77	264.77	.00	163,120.23	.2%
4217 School Resource Officer	475,799	475,799	15,736.47	15,736.47	.00	460,062.53	3.3%
4218 Liquor Control	43,827	43,827	1,102.07	1,102.07	.00	42,724.93	2.5%
4219 PSAP - E911	1,633,749	1,633,749	88,209.72	88,209.72	.00	1,545,539.28	5.4%
4220 Fire	2,693,725	2,693,725	679,597.50	679,597.50	.00	2,014,127.50	25.2%
4410 Streets	4,986,141	4,986,141	595,495.05	595,495.05	.00	4,390,645.95	11.9%
4450 Engineering	906,066	906,066	59,950.20	59,950.20	.00	846,115.80	6.6%
4510 Parks	1,565,875	1,565,875	139,660.12	139,660.12	.00	1,426,214.88	8.9%
4550 Trails	20,000	20,000	.00	.00	.00	20,000.00	.0%
4610 Planning	414,478	414,478	27,056.16	27,056.16	.00	387,421.84	6.5%
5000 Fiber	-120,000	0	.00	.00	.00	.00	.0%
6000 Miscellaneous	-83,100	-83,100	-11,166.06	-11,166.06	.00	-71,933.94	13.4%
6010 Interest & Investment Earning	-287,107	-287,107	4,209.97	4,209.97	.00	-291,316.97	-1.5%
6020 Sale of Capital Assets	-500	-500	.00	.00	.00	-500.00	.0%
8010 Transfers In	-3,050,000	-3,050,000	-228,391.24	-228,391.24	.00	-2,821,608.76	7.5%
TOTAL GENERAL FUND	7	7	1,533,409.42	1,533,409.42	.00	-1,533,402.42	%
TOTAL REVENUES	-23,294,529	-23,294,529	-819,803.61	-819,803.61	.00	-22,474,725.39	
TOTAL EXPENSES	23,294,536	23,294,536	2,353,213.03	2,353,213.03	.00	20,941,322.97	

30 DEBT SERVICE

JULY 2023 - FY2024 REVENUE & EXPENSE

FOR 2024 01

30	DEBT SERVICE	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
1010	Property Taxes	-588,611	-588,611	.00	.00	.00	-588,611.00	.0%
4710	Debt Sevice	561,700	561,700	.30	.30	.00	561,699.70	.0%
6010	Interest & Investment Earning	-200	-200	-4.15	-4.15	.00	-195.85	2.1%
	TOTAL DEBT SERVICE	-27,111	-27,111	-3.85	-3.85	.00	-27,107.15	.0%
	TOTAL REVENUES	-588,811	-588,811	-4.15	-4.15	.00	-588,806.85	
	TOTAL EXPENSES	561,700	561,700	.30	.30	.00	561,699.70	

45 CAPITAL IMPROVEMENT

1020	Sales Taxes	-3,882,027	-3,882,027	.00	.00	.00	-3,882,027.00	.0%
3000	Grants & Intergovernmental Re	-907,928	-907,928	.00	.00	.00	-907,928.00	.0%
4110	Legislative	640,000	640,000	41,120.00	41,120.00	.00	598,880.00	6.4%
4136	Information Technology	70,000	70,000	.00	.00	.00	70,000.00	.0%
4140	Finance	13,200	13,200	511.13	511.13	.00	12,688.87	3.9%
4210	Police	871,167	871,167	41,124.00	41,124.00	.00	830,043.00	4.7%
4410	Streets	2,564,000	2,564,000	220.00	220.00	.00	2,563,780.00	.0%
4450	Engineering	250,000	250,000	.00	.00	.00	250,000.00	.0%
4510	Parks	50,000	50,000	.00	.00	.00	50,000.00	.0%
4550	Trails	730,000	730,000	240.00	240.00	.00	729,760.00	.0%
6010	Interest & Investment Earning	-760,375	-760,375	-27,045.19	-27,045.19	.00	-733,329.81	3.6%
6020	Sale of Capital Assets	-40,000	-40,000	.00	.00	.00	-40,000.00	.0%
8010	Transfers In	-959,500	-959,500	.00	.00	.00	-959,500.00	.0%
	TOTAL CAPITAL IMPROVEMENT	-1,361,463	-1,361,463	56,169.94	56,169.94	.00	-1,417,632.94	-4.1%
	TOTAL REVENUES	-6,549,830	-6,549,830	-27,045.19	-27,045.19	.00	-6,522,784.81	
	TOTAL EXPENSES	5,188,367	5,188,367	83,215.13	83,215.13	.00	5,105,151.87	

49 STORM WATER

4900	Storm Water	2,328,832	2,328,832	63,308.62	63,308.62	.00	2,265,523.38	2.7%
6000	Miscellaneous	-5,800	-5,800	.00	.00	.00	-5,800.00	.0%
6010	Interest & Investment Earning	-15,000	-15,000	1,976.18	1,976.18	.00	-16,976.18	-13.2%
7000	Charge For Services-Proprieta	-2,011,118	-2,011,118	-122,752.81	-122,752.81	.00	-1,888,365.19	6.1%
	TOTAL STORM WATER	296,914	296,914	-57,468.01	-57,468.01	.00	354,382.01	-19.4%
	TOTAL REVENUES	-2,031,918	-2,031,918	-120,776.63	-120,776.63	.00	-1,911,141.37	
	TOTAL EXPENSES	2,328,832	2,328,832	63,308.62	63,308.62	.00	2,265,523.38	

50 FIBER

JULY 2023 - FY2024 REVENUE & EXPENSE

FOR 2024 01

50	FIBER	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
5000	Fiber	25,980,630	25,980,630	.00	.00	.00	25,980,630.00	.0%
6000	Miscellaneous	-500	-500	.00	.00	.00	-500.00	.0%
6010	Interest & Investment Earning	-500	-500	.00	.00	.00	-500.00	.0%
7000	Charge For Services-Proprieta	-181,000	-181,000	-5,173.00	-5,173.00	.00	-175,827.00	2.9%
	TOTAL FIBER	25,798,630	25,798,630	-5,173.00	-5,173.00	.00	25,803,803.00	.0%
	TOTAL REVENUES	-182,000	-182,000	-5,173.00	-5,173.00	.00	-176,827.00	
	TOTAL EXPENSES	25,980,630	25,980,630	.00	.00	.00	25,980,630.00	

51 WATER

5100	Water	6,621,794	6,621,794	402,523.69	402,523.69	.00	6,219,270.31	6.1%
6000	Miscellaneous	-2,000	-2,000	.00	.00	.00	-2,000.00	.0%
6010	Interest & Investment Earning	-60,000	-60,000	2,898.96	2,898.96	.00	-62,898.96	-4.8%
6020	Sale of Capital Assets	-20,000	-20,000	.00	.00	.00	-20,000.00	.0%
7000	Charge For Services-Proprieta	-5,546,000	-5,546,000	-435,737.36	-435,737.36	.00	-5,110,262.64	7.9%
7010	Connection & Servicing	-40,000	-40,000	-897.38	-897.38	.00	-39,102.62	2.2%
8020	Impact Fees	-60,000	-60,000	.00	.00	.00	-60,000.00	.0%
8030	Capital Contributions/Donatio	-50,000	-50,000	-1,200.00	-1,200.00	.00	-48,800.00	2.4%
	TOTAL WATER	843,794	843,794	-32,412.09	-32,412.09	.00	876,206.09	-3.8%
	TOTAL REVENUES	-5,778,000	-5,778,000	-434,935.78	-434,935.78	.00	-5,343,064.22	
	TOTAL EXPENSES	6,621,794	6,621,794	402,523.69	402,523.69	.00	6,219,270.31	

53 LIGHT & POWER

5300	Light & Power	36,595,495	36,595,495	2,939,832.00	2,939,832.00	.00	33,655,663.00	8.0%
6000	Miscellaneous	-122,000	-122,000	-18,541.80	-18,541.80	.00	-103,458.20	15.2%
6010	Interest & Investment Earning	-402,689	-402,689	7,852.82	7,852.82	.00	-410,541.82	-2.0%
6020	Sale of Capital Assets	-4,000	-4,000	.00	.00	.00	-4,000.00	.0%
7000	Charge For Services-Proprieta	-33,242,374	-33,242,374	-2,528,620.94	-2,528,620.94	.00	-30,713,753.06	7.6%
7010	Connection & Servicing	-100,000	-100,000	-7,867.26	-7,867.26	.00	-92,132.74	7.9%
7030	Equipment & Facility Rents	-75,556	-75,556	.00	.00	.00	-75,556.00	.0%
8030	Capital Contributions/Donatio	-450,000	-450,000	-7,339.00	-7,339.00	.00	-442,661.00	1.6%
	TOTAL LIGHT & POWER	2,198,876	2,198,876	385,315.82	385,315.82	.00	1,813,560.18	17.5%
	TOTAL REVENUES	-34,396,619	-34,396,619	-2,554,516.18	-2,554,516.18	.00	-31,842,102.82	
	TOTAL EXPENSES	36,595,495	36,595,495	2,939,832.00	2,939,832.00	.00	33,655,663.00	

55 GOLF COURSE

JULY 2023 - FY2024 REVENUE & EXPENSE

FOR 2024 01

55	GOLF COURSE	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
5500	Golf Course	2,409,974	2,409,974	199,496.03	199,496.03	.00	2,210,477.97	8.3%
6000	Miscellaneous	-3,000	-3,000	-763.74	-763.74	.00	-2,236.26	25.5%
6010	Interest & Investment Earning	-8,000	-8,000	374.16	374.16	.00	-8,374.16	-4.7%
7020	Admission & Lesson Fees	-998,000	-998,000	-163,661.43	-163,661.43	.00	-834,338.57	16.4%
7030	Equipment & Facility Rents	-491,000	-491,000	-83,276.72	-83,276.72	.00	-407,723.28	17.0%
7040	Concession & Merchandise Sale	-306,000	-306,000	-33,435.32	-33,435.32	.00	-272,564.68	10.9%
	TOTAL GOLF COURSE	603,974	603,974	-81,267.02	-81,267.02	.00	685,241.02	-13.5%
	TOTAL REVENUES	-1,806,000	-1,806,000	-280,763.05	-280,763.05	.00	-1,525,236.95	
	TOTAL EXPENSES	2,409,974	2,409,974	199,496.03	199,496.03	.00	2,210,477.97	
58 SANITATION								
5800	Refuse Collection Operations	1,663,727	1,663,727	97,283.61	97,283.61	.00	1,566,443.39	5.8%
5810	Recycle Collection Operations	1,070,414	1,070,414	548,565.80	548,565.80	.00	521,848.20	51.2%
5820	Landfill Operations	2,574,830	2,574,830	113,264.71	113,264.71	.00	2,461,565.29	4.4%
6002	Miscellaneous - Landfill	-30,000	-30,000	-1,759.50	-1,759.50	.00	-28,240.50	5.9%
6010	Interest & Investment Earning	-58,000	-58,000	-8,623.64	-8,623.64	.00	-49,376.36	14.9%
7000	Charge For Services-Proprieta	-1,418,024	-1,418,024	-80,551.44	-80,551.44	.00	-1,337,472.56	5.7%
7001	Charge For Services - Recycle	-628,560	-628,560	-34,488.66	-34,488.66	.00	-594,071.34	5.5%
7002	Charge For Services - Landfil	-1,735,000	-1,735,000	-166,272.22	-166,272.22	.00	-1,568,727.78	9.6%
	TOTAL SANITATION	1,439,387	1,439,387	467,418.66	467,418.66	.00	971,968.34	32.5%
	TOTAL REVENUES	-3,869,584	-3,869,584	-291,695.46	-291,695.46	.00	-3,577,888.54	
	TOTAL EXPENSES	5,308,971	5,308,971	759,114.12	759,114.12	.00	4,549,856.88	
59 CEMETERY								
5900	Cemetery	656,466	656,466	40,280.57	40,280.57	.00	616,185.43	6.1%
6010	Interest & Investment Earning	-11,000	-11,000	622.80	622.80	.00	-11,622.80	-5.7%
7000	Charge For Services-Proprieta	-462,500	-462,500	-24,620.00	-24,620.00	.00	-437,880.00	5.3%
7050	Cemetery Burial Plot Sales	-276,500	-276,500	-11,050.00	-11,050.00	.00	-265,450.00	4.0%
	TOTAL CEMETERY	-93,534	-93,534	5,233.37	5,233.37	.00	-98,767.37	-5.6%
	TOTAL REVENUES	-750,000	-750,000	-35,047.20	-35,047.20	.00	-714,952.80	
	TOTAL EXPENSES	656,466	656,466	40,280.57	40,280.57	.00	616,185.43	
61 COMPUTER MAINTENANCE								

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61	COMPUTER MAINTENANCE	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
4000	Charges For Services-Governmn	-53,869	-53,869	.00	.00	.00	-53,869.00	.0%
6010	Interest & Investment Earning	-200	-200	58.46	58.46	.00	-258.46	-29.2%
6100	Computer Maintenance	74,640	74,640	20,466.55	20,466.55	.00	54,173.45	27.4%
	TOTAL COMPUTER MAINTENANCE	20,571	20,571	20,525.01	20,525.01	.00	45.99	99.8%
	TOTAL REVENUES	-54,069	-54,069	58.46	58.46	.00	-54,127.46	
	TOTAL EXPENSES	74,640	74,640	20,466.55	20,466.55	.00	54,173.45	
63 LIABILITY INSURANCE								
6010	Interest & Investment Earning	-31,000	-31,000	177.57	177.57	.00	-31,177.57	-.6%
6300	Liability Insurance	766,956	766,956	713,910.31	713,910.31	.00	53,045.69	93.1%
7000	Charge For Services-Proprieta	-591,497	-591,497	-706,782.00	-706,782.00	.00	115,285.00	119.5%
	TOTAL LIABILITY INSURANCE	144,459	144,459	7,305.88	7,305.88	.00	137,153.12	5.1%
	TOTAL REVENUES	-622,497	-622,497	-706,604.43	-706,604.43	.00	84,107.43	
	TOTAL EXPENSES	766,956	766,956	713,910.31	713,910.31	.00	53,045.69	
64 WORKERS' COMP INSURANCE								
6010	Interest & Investment Earning	-21,000	-21,000	834.90	834.90	.00	-21,834.90	-4.0%
6400	workers' Comp Insurance	361,353	361,353	96,367.86	96,367.86	.00	264,985.14	26.7%
7000	Charge For Services-Proprieta	-350,973	-350,973	-20,755.34	-20,755.34	.00	-330,217.66	5.9%
	TOTAL WORKERS' COMP INSURANCE	-10,620	-10,620	76,447.42	76,447.42	.00	-87,067.42	-719.8%
	TOTAL REVENUES	-371,973	-371,973	-19,920.44	-19,920.44	.00	-352,052.56	
	TOTAL EXPENSES	361,353	361,353	96,367.86	96,367.86	.00	264,985.14	
72 RDA REVOLVING LOAN FUND								
6000	Miscellaneous	-513,755	-513,755	-12,991.43	-12,991.43	.00	-500,763.57	2.5%
6010	Interest & Investment Earning	-92,303	-92,303	-520.14	-520.14	.00	-91,782.86	.6%
7200	RDA Revolving Loans	502,760	502,760	56.19	56.19	.00	502,703.81	.0%
	TOTAL RDA REVOLVING LOAN FUND	-103,298	-103,298	-13,455.38	-13,455.38	.00	-89,842.62	13.0%
	TOTAL REVENUES	-606,058	-606,058	-13,511.57	-13,511.57	.00	-592,546.43	
	TOTAL EXPENSES	502,760	502,760	56.19	56.19	.00	502,703.81	
73 REDEVELOPMENT AGENCY								

JULY 2023 - FY2024 REVENUE & EXPENSE

FOR 2024 01

73	REDEVELOPMENT AGENCY	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
1010	Property Taxes	-76,000	-76,000	.00	.00	.00	-76,000.00	.0%
1040	Property Tax Increment	-827,497	-827,497	.00	.00	.00	-827,497.00	.0%
6010	Interest & Investment Earning	-10,800	-10,800	752.57	752.57	.00	-11,552.57	-7.0%
7300	Redevelopment Agency	2,210,841	2,210,841	7,149.81	7,149.81	.00	2,203,691.19	.3%
	TOTAL REDEVELOPMENT AGENCY	1,296,544	1,296,544	7,902.38	7,902.38	.00	1,288,641.62	.6%
	TOTAL REVENUES	-914,297	-914,297	752.57	752.57	.00	-915,049.57	
	TOTAL EXPENSES	2,210,841	2,210,841	7,149.81	7,149.81	.00	2,203,691.19	
74 CEMETERY PERPETUAL CARE								
6010	Interest & Investment Earning	-44,400	-44,400	1,350.15	1,350.15	.00	-45,750.15	-3.0%
7050	Cemetery Burial Plot Sales	-93,000	-93,000	-7,900.00	-7,900.00	.00	-85,100.00	8.5%
7400	Cemetery Perpetual Care	2,055	2,055	36.93	36.93	.00	2,018.07	1.8%
	TOTAL CEMETERY PERPETUAL CARE	-135,345	-135,345	-6,512.92	-6,512.92	.00	-128,832.08	4.8%
	TOTAL REVENUES	-137,400	-137,400	-6,549.85	-6,549.85	.00	-130,850.15	
	TOTAL EXPENSES	2,055	2,055	36.93	36.93	.00	2,018.07	
78 LANDFILL CLOSURE								
6010	Interest & Investment Earning	-37,200	-37,200	-4,075.98	-4,075.98	.00	-33,124.02	11.0%
	TOTAL LANDFILL CLOSURE	-37,200	-37,200	-4,075.98	-4,075.98	.00	-33,124.02	11.0%
	TOTAL REVENUES	-37,200	-37,200	-4,075.98	-4,075.98	.00	-33,124.02	
83 RAP TAX								
1050	RAP Taxes	-770,000	-770,000	.00	.00	.00	-770,000.00	.0%
6010	Interest & Investment Earning	-10,000	-10,000	-148.96	-148.96	.00	-9,851.04	1.5%
8300	RAP Tax	1,350,185	1,350,185	76,957.13	76,957.13	.00	1,273,227.87	5.7%
	TOTAL RAP TAX	570,185	570,185	76,808.17	76,808.17	.00	493,376.83	13.5%
	TOTAL REVENUES	-780,000	-780,000	-148.96	-148.96	.00	-779,851.04	
	TOTAL EXPENSES	1,350,185	1,350,185	76,957.13	76,957.13	.00	1,273,227.87	
92 OPEB TRUST								

JULY 2023 - FY2024 REVENUE & EXPENSE

FOR 2024 01

92	OPEB TRUST	ORIGINAL APPROP	REVISED BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
6010	Interest & Investment Earning	0	0	-2,668.77	-2,668.77	.00	2,668.77	100.0%
9200	OPEB Trust	0	0	37.74	37.74	.00	-37.74	100.0%
	TOTAL OPEB TRUST	0	0	-2,631.03	-2,631.03	.00	2,631.03	100.0%
	TOTAL REVENUES	0	0	-2,668.77	-2,668.77	.00	2,668.77	
	TOTAL EXPENSES	0	0	37.74	37.74	.00	-37.74	
99 INVESTMENT								
6010	Interest & Investment Earning	0	0	-84,318.95	-84,318.95	.00	84,318.95	100.0%
	TOTAL INVESTMENT	0	0	-84,318.95	-84,318.95	.00	84,318.95	100.0%
	TOTAL REVENUES	0	0	-84,318.95	-84,318.95	.00	84,318.95	
	GRAND TOTAL	31,444,770	31,444,770	2,349,217.84	2,349,217.84	.00	29,095,552.16	7.5%

** END OF REPORT - Generated by Tyson Beck **

City Council Staff Report



Subject: Maintenance Shop Roof – Golf Course

Author: Brock Hill

Department: Golf

Date: 26 September 2023

Background

Bountiful Ridge Golf Course has been listed and ranked as one of the best courses in Davis County and Northern Utah. Using conservative approaches to maintenance, expansion, and capital improvement the golf course has been able to operate within the budgets developed using only collected fees from the patrons of Bountiful Ridge. Bountiful Ridge is an enterprise fund and uses a conservative management approach to its daily operations.

Analysis

The maintenance building was constructed in 1975 and an addition in 1985. The original metal roof has performed well over the years and has undergone several repairs performed due to weather related damage, the addition of roof top equipment, or from regular wear and tear. Over the past few years, the leaks into the equipment storage and maintenance areas of the shop along with other roof related issues, i.e., missing roof panels, failing seams and weather stripping, and venting inadequacies have become serious and now require replacement.

Staff contacted 3 roofing companies, Redline Roofing, Garland Roofing, and Phillips Construction. All three companies specialize in metal roofs and come with high recommendations. The bids are as follows:

Redline Roofing	\$36,957.00
Garland Roofing	\$80,000.00
Phillips Construction	No bid/non-responsive

Department Review

The review was completed by the Parks and Golf Departments

Significant Impacts

The roof will continue to be a problem for maintenance staff and will require continued band-aid repairs to prolong the life of the roof and building.

Recommendation

Staff recommends the Council authorize golf maintenance staff enter into a roof repair agreement with Redline Roofing, as the low bidder, in the amount of \$36,957.00 for the replacement of the metal roof at Bountiful Ridge Golf course maintenance shop

Attachments

None. (bids available upon request)

City Council Staff Report



Subject: Resolution #2023-14 approving the Amended Steel 1A Project Second Amended and Restated Transaction Schedule
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: September 26, 2023

Background

The Power department had been working to secure a utility size solar power project for several years. In November 2020, we were able to secure a twenty-five (25) year power purchase agreement with Steel Solar, LLC. with the developer D. E. Shaw Renewable Investments (DESRI).

The City Council previously approved resolution #2020-22 to approve the power sales contract through UAMPS for 16.15% or 6,459 kilowatts (kW) of the 40,000 kW output from the “Steel Solar Project” located in Northern Utah. This agreement is comparable to installing an additional 645 roof top systems in the city.

The City Council approved Resolution 2022-11 on July 12, 2022, amending the contract because Steel Solar claimed a force majeure due to supply chain problems from a new federal law which requires importers of solar panels to demonstrate that they have a clean supply chain. Suppliers had to prove that their solar panels are not using forced labor in China to produce the panels in any of the materials or the process. Steel Solar suppliers believe that they comply with the ruling, but they are still working with customs to get their panels approved. The entire supply chain had to be approved from the mining of Polysilicon through the final production of the solar modules.

The revised contract purchase price for the project went from \$31.35/per megawatt hour (MWH) to \$34.66/per MWH for the 25 years.

DESRI has requested a change in the current PPA to allow them to take advantage of production tax credits (“PTCs”) and associated financing based on PTCs. PTCs became available to solar resources through the Inflation Reduction Act and was not available to DESRI until now. DESRI and UAMPS have agreed on contract changes which will require approval the Second Amended PPA.

The Second Amended PPA increases the penalty to UAMPS for default or economic curtailment by requiring UAMPS to pay both the contract price and the grossed-up value of the PTCs.

- The value of the PTCs is estimated to be approximately \$27.50/MWh and is approximately \$35/MWh when grossed up for federal, state, and local taxes. The grossed-up PTCs are contractually capped at \$35/MWh.
- No grossed-up PTCs will be charged during the first year of project operations under either contract.
- UAMPS is permitted additional penalty-free economic curtailment over what was provided in the First Amended PPA (from 600 MW to 2000 MW for the first ten years and from 600 MW to 1000 MW for years eleven through twenty). UAMPS will not receive penalty-free economic curtailment during the last five years of the contract term.

DESRI will allow UAMPS to develop a battery project adjacent to the Steel Solar site and use commercially reasonable efforts to cooperate with UAMPS in obtaining governmental approvals for the project over the next three years. The Second Amended PPA does not require that DESRI be the developer of the battery project.

UAMPS is explicitly permitted to assign the PPA to J. Aron under a prepay arrangement structured to provide UAMPS members the benefits of the difference between the public and private cost of financing.

DESRI has represented that the 1(A) project is targeted to be operational by November 15, 2023. The original contractual Scheduled Commercial Operation Date was September 30, 2023.

Analysis

DESRI has indicated that a failure to amend the PPA would compromise their availability to get financing and their ability to complete the project. Any alternative solar PPA would be at an increased price with an online date of approximately five years due to transmission restrictions and equipment availability. The terms relating to PTCs are standard in contracts for new solar resources. Additionally, DESRI agreed to provide UAMPS with the benefits described above to compensate for the increased penalty for economic curtailment or default.

Steel Solar, LLC has provided development security to protect UAMPS from the failure of the project to ultimately become operational. The contract also provides for liquidated damages if DESRI fails to meet the Scheduled Commercial Operation Date.

The transmission rights for this project have been secured and the power from this project will be delivered and treated as a network resource under UAMPS' Transmission Service Operating Agreement (TSOA). New projects would have to wait up to five years to get onto the TSOA.

The price is competitive (\$34.66/MWh) with other solar projects of the same size and includes both energy and renewable energy credits (RECs). The Second Amended PPA does not raise or change the Contract Price.

Department Review

This has been reviewed by the Staff and the City Manager.

Significant Impacts

This project will allow us to increase our renewable energy portfolio for the entire city.

This project will need to be backed up by the existing Power Department's power plant to provide power to the residents in the afternoons and evenings.

Recommendation

Staff recommends approving the Steel Solar 1A Project Resolution "AUTHORIZING THE STEEL SOLAR 1A PROJECT SECOND AMENDED AND RESTATED TRANSACTION SCHEDULE", and approving Resolution #2023-14 and authorizing the Mayor to sign on behalf of the City.

This will be discussed in Power Commission on Tuesday morning, and we will bring their recommendation to the City Council meeting.

Attachments

Resolution #2023-14 approving the Steel Solar 1A Project Amended and Restated Transaction Schedule.



RESOLUTION NO. 2023-14

A RESOLUTION AUTHORIZING THE STEEL SOLAR 1A PROJECT SECOND AMENDED AND RESTATED TRANSACTION SCHEDULE UNDER THE MASTER FIRM POWER SUPPLY AGREEMENT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND RELATED MATTERS.

MAYOR
Kendalyn Harris
CITY COUNCIL
Mille Segura Bahr
Jesse Bell
Kate Bradshaw
Richard Higginson
Cecilee Price-Hulsh
CITY MANAGER
Gary R. Hill

WHEREAS, the City of Bountiful (the “*Member*”) owns and operates a utility system for the provision of electric energy to its residents and others (the “*System*”) and is a member of Utah Associated Municipal Power Systems (“*UAMPS*”) pursuant to the provisions of the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, as amended (the “*Joint Action Agreement*”);

WHEREAS, the Member desires to purchase all or a portion of its requirements for electric power and energy from or through UAMPS and has entered into a Power Pooling Agreement with UAMPS to provide for the efficient and economic utilization of its power supply resources;

WHEREAS, the Member has previously entered into the Master Firm Power Supply Agreement with UAMPS in order to allow for UAMPS entering into various firm transactions for the purchase and sale of firm supplies of electric power and energy;

WHEREAS, UAMPS has investigated the Steel Solar 1A Project, a forty (40) megawatt (MW) solar photovoltaic generation facility to be located in Box Elder County, Utah, on behalf of its members and is now prepared to enter into a twenty-five (25) year second amended and restated power purchase agreement with Steel Solar LLC to secure the delivery of all the energy from the Project and associated environmental attributes; and

WHEREAS, the Member now desires to authorize and approve the Steel Solar 1A Second Amended and Restated Transaction Schedule (“*Second Amended and Restated Transaction Schedule*”) attached hereto as Exhibit A for the Project subject to the parameters set forth in this Resolution.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Bountiful as follows:

Section 1. Authorization of Steel Solar 1A Second Amended and Restated Transaction Schedule. The Second Amended and Restated Transaction Schedule, in substantially the form presented at the meeting at which this resolution is adopted, is hereby authorized and approved, and the Member Representative is hereby authorized, empowered and directed to execute and deliver the Second Amended and Restated Transaction Schedule on behalf of the Member. Promptly upon its execution, the Second Amended and Restated Transaction Schedule shall be filed in the official records of the Member.

Section 2. Other Actions. The Mayor, City Recorder, the Member Representative and other officers and employees of the Member shall take all actions necessary or reasonably required to carry out,

give effect to, and consummate the transactions contemplated hereby and shall take all actions necessary to carry out the execution and delivery of the Second Amended and Restated Transaction Schedule and the performance thereof.

Section 3. Miscellaneous; Effective Date. (a) All previous acts and resolutions in conflict with this resolution or any part hereof are hereby repealed to the extent of such conflict.

(b) In case any provision in this resolution shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

(c) This resolution shall take effect immediately upon its adoption and approval.

ADOPTED AND APPROVED this 26 day of September, 2023.

CITY OF BOUNTIFUL

Kendalyn Harris, Mayor

ATTEST AND COUNTERSIGN:

Shawna Andrus, City Recorder

[SEAL].

EXHIBIT A

STEEL 1(A) SOLAR PROJECT FIRM POWER SUPPLY AGREEMENT SECOND AMENDED AND RESTATED TRANSACTION SCHEDULE

This Second Amended and Restated Transaction Schedule to the Master Firm Power Supply Agreement to which all Parties to this Transaction Schedule are signatories provide for the following transactions. The Parties to this Second Amended and Restated Transaction Schedule agree to the following provisions and agree to pay all costs of this transaction through the Firm Power Supply Project.

PURCHASER: City of Bountiful

ENTITLEMENT SHARE: 16.15%

SUPPLIER: Steel Solar, LLC (the “Steel Solar Project”)

EFFECTIVE DATE: The Power Purchase Agreement by and between UAMPS and Steel Solar, LLC for the Steel 1(A) Solar Resource (the “Original PPA”) was executed on November 18, 2020 and that certain amendment to the Original PPA dated as of February 16, 2022 (“Amendment”). The Original PPA, as amended by the Amendment, was amended, restated and executed by UAMPS and Steel Solar, LLC on June 23, 2022 (the “First Amended PPA”). The First Amended PPA was amended, restated and executed by UAMPS and Steel Solar, LLC on August 30, 2023 (“Second Amended PPA”) The Second Amended PPA becomes effective upon UAMPS obtaining member governing body approvals. UAMPS anticipates satisfying this condition within 60 days of executing the Second Amended PPA. The Scheduled Commercial Operation Date (“COD”) is November 30, 2023. The COD may not occur earlier than March 30, 2023 but not later than March 30, 2024.

TERM: A 25-year delivery term commencing on COD. The Second Amended PPA will become effective upon UAMPS satisfying the condition precedent identified above.

AMOUNT: 6,459 kW and associated Environmental Attributes (“Entitlement Share”)

PRICE: \$34.66 per MWH

OTHER PROVISIONS:

Energy: UAMPS will schedule all energy pursuant to the terms and conditions of the Second Amended PPA and will delivery to the Purchaser its Entitlement Share of the Steel 1(A) Solar Resource. The Steel 1(A) Solar

Resource is to be constructed as a 40 MW solar photovoltaic generation facility located in Box Elder County, Utah.

Transmission: UAMPS will charge and the Purchaser will pay transmission charges as adopted by the UAMPS Board of Directors from time to time.

Administration: UAMPS will charge and Purchasers will pay the scheduling fee and reserve fee as adopted by the UAMPS Board of Directors from time to time.

Buyout Options: Under the Second Amended PPA, UAMPS has the ability to buy the Steel 1(A) Solar Resource from Steel Solar, LLC at specified buyout dates pursuant to a fair market value appraisal. If UAMPS is directed to pursue one of its buyout options, then UAMPS will in parallel develop new contracts or amend the Firm Power Supply Agreement with the Purchasers to provide UAMPS with the ability to finance the buyout of the Steel 1(A) Solar Resource.

Step-Up Obligation:

- (1) In the event of a default by one of the Purchasers, UAMPS shall immediately allocate all of the defaulting Purchaser's Entitlement Share among the nondefaulting Purchasers, pro rata on the basis of their then-current Entitlement Shares, which shall remain in effect only until the completion of the procedures provided herein. UAMPS shall provide written notice to the nondefaulting Purchasers of the initial allocation of the defaulting Purchaser's Entitlement Share which notice shall (A) set forth the date of the initial allocation, (B) include a revised Schedule I showing the increased Entitlement Shares as a result of such allocation, (C) direct each of the nondefaulting Purchasers to make an election pursuant to subparagraph (2) below, and (D) set forth the date by which each of the nondefaulting Purchasers must notify UAMPS of such election. The initial allocation of the defaulting Purchaser's Entitlement Share and the increased Entitlement Shares of the nondefaulting Purchasers as a result of such allocation (as shown on the revised Schedule I prepared by UAMPS) shall remain in effect until the completion of the procedures provided for herein. During such period, each of the nondefaulting Purchasers shall have all of the rights, benefits, obligations and responsibilities associated with its increased Entitlement Share as a result of such allocation.
- (2) Within sixty days after the initial allocation of the defaulting Purchaser's Entitlement Share, each nondefaulting Purchaser shall notify UAMPS in writing of its election to: (A) retain all of its initial allocation of the defaulting Purchaser's Entitlement Share; or (B) retain none or less than all of such allocation. Any Purchaser that elects to retain all of its initial allocation of the defaulting Purchaser's

Entitlement Share shall be deemed to have fully satisfied its step-up obligations and shall not thereafter be required to accept any additional allocation of the defaulting Purchaser's Entitlement Share; *provided* that any such nondefaulting Purchaser may give notice to UAMPS of its request to acquire additional amounts of the defaulting Purchaser's Entitlement Share as may be available.

- (3) Within thirty days after its receipt of the elections of all nondefaulting Purchasers pursuant to subparagraph (2), UAMPS shall determine whether the nondefaulting Purchasers have elected to retain all of the defaulting Purchaser's Entitlement Share. In the event that one or more of the nondefaulting Purchaser's elected to retain less than all of the initial allocations of the defaulting Purchaser's Entitlement Share, UAMPS shall reallocate the remaining amounts of the defaulting Purchaser's Entitlement Share proportionally among those nondefaulting Purchasers that have requested additional amounts of the defaulting Purchaser's Entitlement Share. To the extent that any part of the defaulting Purchaser's Entitlement Share is then unallocated, UAMPS shall next reallocate the remaining portion of the defaulting Purchaser's Entitlement Share proportionally among those Purchasers that did not elect to retain all of their initial allocations of such Entitlement Share. Proportional reallocations shall be based upon the Entitlement Shares of the nondefaulting Purchasers in effect immediately prior to the defaulting Purchaser's default.
- (4) In no event shall the final allocation of a defaulting Purchaser's Entitlement Share pursuant to subparagraph (3) (or the total of all such allocations in the event of multiple Purchasers' defaults) cause any nondefaulting Purchaser's Entitlement Share to increase by more than 25% over its "Adjusted Entitlement Share" without such Purchaser's consent. The "Adjusted Entitlement Share" is the Purchaser's Entitlement Share shown on Schedule I on and as of the Effective Date.
- (5) UAMPS shall deliver, promptly after making the determinations and reallocations required by subparagraphs (1-4), a notice to the nondefaulting Purchasers which notice shall (A) set forth the final allocation of the defaulting Purchaser's Entitlement Share pursuant to subparagraph (3), and the effective date of the final allocation, and (B) include a revised Schedule I showing the revised Entitlement Shares of the nondefaulting Purchasers upon the final allocation pursuant to subparagraph (3). The Entitlement Shares shown on such revised Schedule I shall thereafter be the Entitlement Shares of the nondefaulting Purchasers.
- (6) Any portion of the Entitlement Share of a defaulting Purchaser allocated or reallocated to a nondefaulting Purchaser pursuant to this paragraph (b) shall become a part of and shall be added to the Entitlement Share of the nondefaulting Purchaser, and from and after the date of such transfer the nondefaulting Purchaser shall be obligated

to pay for its increased Entitlement Share pursuant to the terms and provisions of this Transaction Schedule. The defaulting Purchaser shall remain liable to UAMPS and the nondefaulting Purchasers for costs incurred and damages suffered by them in connection with the actions taken with respect to the defaulting Purchaser's Entitlement Share provided for herein.

(7) If, as a result of the limitation stated in subparagraph (4) above, any portion of a defaulting Purchaser's Entitlement Share remains unallocated or upon the request of any nondefaulting Purchaser, UAMPS shall use Commercially Reasonable Efforts to sell or dispose of the unallocated or designated Entitlement Share. The defaulting Purchaser shall be liable for the costs, fees and expenses incurred by UAMPS in connection with any such sale, disposition or remedial action.

Other:

Any costs incurred by UAMPS due solely to this Second Transaction Schedule, including but not limited to the Second Amended PPA costs, transmission costs, scheduling costs, administrative costs and legal costs will be the responsibility of Purchasers invoiced through the UAMPS Power Bills.

This Transaction Schedule may be signed in counterpart.

Dated this _____ day of _____, 2023.

CITY OF BOUNTIFUL

By: _____

Title: _____

UTAH ASSOCIATED MUNICIPAL POWER
SYSTEMS

By: _____

Title: _____

Schedule I

MEMBER	KW AMOUNT 40,000	ENTITLEMENT %
Blanding	646	1.62%
Bountiful	6,459	16.15%
Fairview	129	0.32%
Fillmore	388	0.97%
Heber	6,459	16.15%
Hurricane	2,584	6.46%
Hyrum	2,584	6.46%
Lehi	10,000	25.00%
Mt. Pleasant	388	0.97%
Paragonah	50	0.13%
Payson	3,877	9.69%
Price	3,500	8.75%
Santa Clara	1,000	2.50%
SUVESD	646	1.62%
Washington	1,292	3.23%
TOTAL	40,000	100.00%

City Council Staff Report



Subject: Transformer Purchase Approval
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: September 26, 2023

Background

Transformers continue to be hard to purchase and their lead times are a factor in keeping an adequate inventory. These transformers will be used to replace transformers that we have already used and to be used on the system as needed.

Analysis

Specifications and an invitation to submit a bid for the transformers were sent out to three (3) major suppliers.

20 (ea.) 100kva single phase Pad
2 (ea.) 300kva three phase Pad
1 (ea.) 500kva three phase Pad

We received and opened sealed bids from three (3) different September 8, 2023, at 11:00 a.m. The results are as follows:

Distributors/Manufacture	Total Transformer Cost	Delivery
Anixter Power Solutions-<u>GE</u> Salt Lake City, Utah	\$227,098.00	26-28 weeks
Irby – ABB West Valley City, Utah	\$195,100.00	50-114 weeks
Irby – Howard West Valley City, Utah	\$148,095.00	50-114 weeks
Western Electrical Ermco Salem, Utah	Not Complete	N/A

The bids were evaluated on both the purchase price and delivery.

Department Review

This has been reviewed by the Power Department Staff and the City Manager.

Significant Impacts

These transformers will be purchased and placed into inventory until they are needed.

Recommendation

The Staff recommends approval to purchase the 23 transformers from Anixter Power Solutions for the sum of \$227,098.00.

This item will be discussed at the Power Commission meeting Tuesday morning, September 26, 2023, and we will bring their recommendation to the City Council meeting that night.

Attachments.

None

City Council Staff Report



Subject: LED Post Top Fixture Purchase
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: September 26, 2023

Background

The Power Department budget has identified \$200,000 to replace the existing high-pressure sodium and mercury pole top streetlights on our system. These are the lights that are installed on steel poles throughout the city typically in residential neighborhoods. The existing high-pressure lights have not been as reliable as the LED lights that we are not purchasing. This will lower both our power costs and lower the maintenance cost to maintain the system.

The LED lights will use 71 watts of power vs. 200-250 watts per light. The LED lights have a longer life span and will require less maintenance than the existing fixtures.

The LED lights have a built-in adjustable dimming switch to adjust the brightness of the light and a multi-voltage input, so we don't have to inventory several different lights.

Analysis

Invitations and specifications to prove a quote for 200 LED post-top fixtures were sent to the two (2) major suppliers. The results are as follows:

200 (ea.) LED Multi-volt Post Top Fixtures

Distributors/Manufacture	Total Cost	Delivery
Anixter Power Solutions – Salt Lake City	\$71,956.00	5-6 weeks
Duncan Electric – Woods Cross	\$104,928.00	4-5 weeks

The quotes were evaluated on both the purchase price and delivery.

Department Review

This has been reviewed by the Power Department Staff and the City Manager.

Significant Impacts

The 2023-24 budget includes \$200,000 to purchase these fixtures. The LED fixtures will be purchased and placed into inventory until they are installed.

Recommendation

The Staff recommends approval to purchase the 200 LED Post-top Fixtures from Anixter Power Solutions for the sum of \$71,956.00.

This item will be discussed at the Power Commission meeting Tuesday morning, September 26, 2023, and we will bring their recommendation to the City Council meeting that night.

Attachments.

None

City Council Staff Report



Subject: Pineview Generator Repairs
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: September 26, 2023

Background

Last July the generator at our Pineview hydroelectric power plant tripped offline. We hired a company that specializes in generator maintenance and repair named Sidewinders to assist us with identifying the problem. We found out that the main wires connecting the exciter to the rotor had shorted out due to wire aging and insulation breakdown. A temporary repair was made by splicing in a new piece of wire where the bad section was. We were able to get the generator back online but knew a more permanent repair would need to be made.

Analysis

Sidewinders has provided a quote to complete a permanent replacement of the entire wire between the exciter to the rotor. Their quote also includes cleaning, painting, and testing the stator, and cleaning, painting, and testing the rotor.

Sidewinders has estimated that this work will take about 6 days. They will be available to start work on November 6, 2023.

The total cost for this work is \$39,790.

Department Review

This has been reviewed by the Power Department Staff and the City Manager.

Significant Impacts

This expense will be charged to the Pine View account 535300-448628.

Recommendation

The Staff recommends approval of the Sidewinder quote for the total amount of \$39,790.

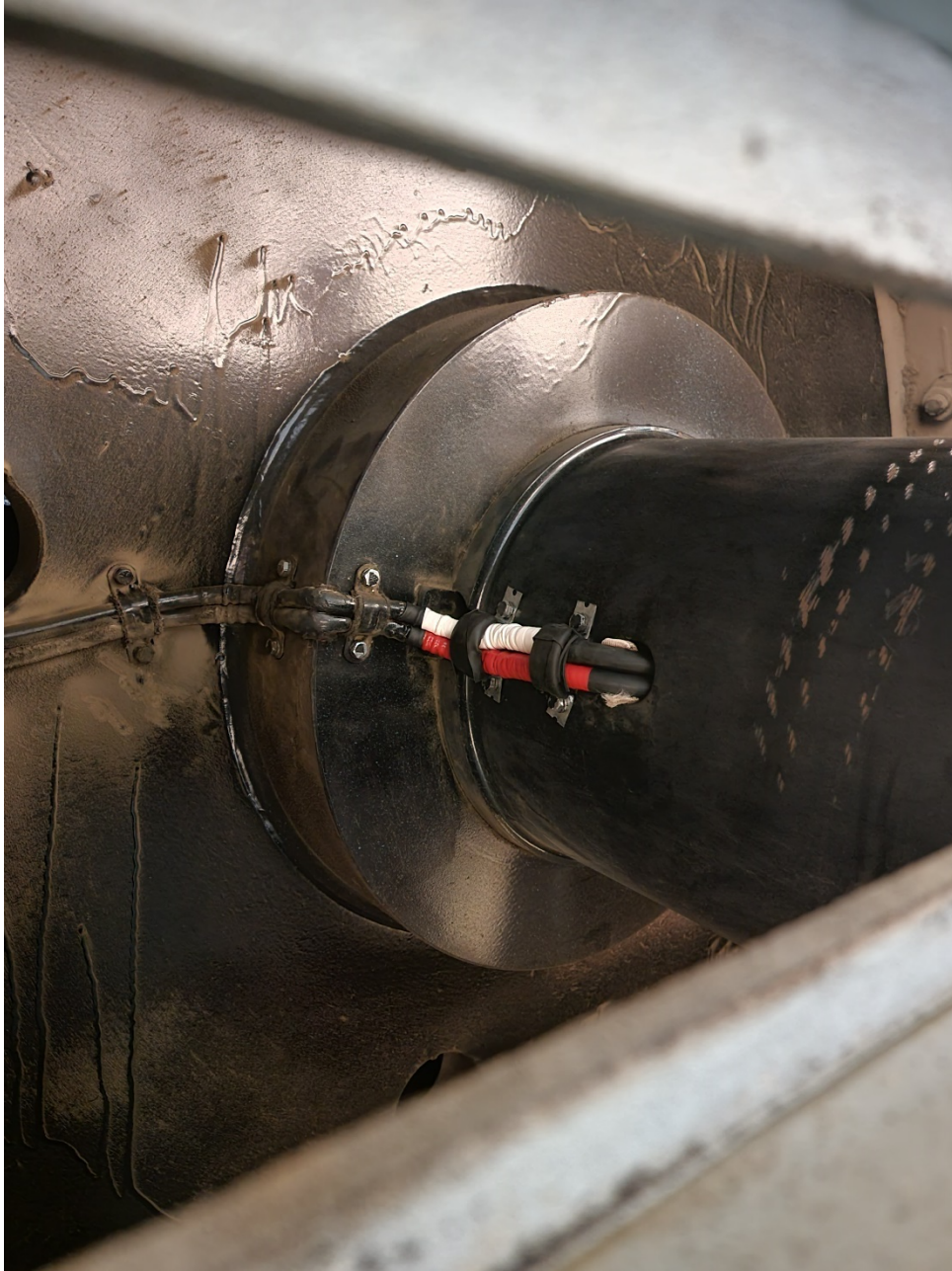
This item will be discussed at the Power Commission meeting Tuesday morning, September 26, 2023, and we will bring their recommendation to the City Council meeting that night.

Attachments

See pictures of the generator.



Shorted wire (the wire has been pulled out from the center of the rotor shaft)



Temporary splice at the rotor end. Old wire on the left and new wire on the right.



Temporary splice of new wire to old wire



The other end of the new wire in the exciter



Overall view

The exciter is on the left with the new wire hanging out.

The shaft runs through the exciter and connects to the rotor.



This is the rotor end of the shaft.

In this view you can see how dirty the coils are.

City Council Staff Report



Subject: Cable Pulling Trailer Purchase
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: September 26, 2023

Background

The Light & Power Department 2023-24 fiscal year budget includes the purchase of a new cable pulling trailer. This new unit will replace unit #5913, a 1990 cable puller that is unreliable and we are not able to obtain replacement parts when necessary.

This cable puller will be used on the underground electrical system. The unit can pull up to 8,500 pounds of tension, has 3000 feet of 3/8 inch hardline pulling cable, a 210 cfm air compressor, 50 feet of air hose, a hydraulic boom with a 2 foot extension, hydraulic outriggers, remote controls, and all of the necessary conduit connection tools. The unit can measure the distance of the wire pulls along with monitoring the pulling tensions on the cable so that we don't overstress the cable during the installation process.

This unit will be a vital piece of equipment in the replacement of the approximate 250,000 feet of bare concentric cable left on the underground system. It will be used to install new cables throughout the city.

Analysis

We sent specifications and an invitation to supply a bid from two suppliers.

A bid opening was held on September 15, 2023. The results of the bid opening are as follows:

Supplier/Manufacturer	Office Location	Total Price	Schedule
Hee's Enterprises Inc./ Condux	Astoria, Oregon	\$197,000.00	8 Weeks
Carlson Sales Inc./ Sherman & Reilly	Battleground, Washington	\$209,356.00	8 -12 Weeks

The low bid for the cable puller from Hee's Enterprises / Condux ~~will~~ meets our specifications and will meet all of our needs.

Department Review

This has been reviewed by Staff and the City Manager.

Significant Impacts

The 2023-24 fiscal budget includes \$210,000 in the Capital Vehicles account 535300-474600 to fund the new cable puller trailer.

Recommendation

Staff recommends the approval to purchase a new cable puller from Hee’s Eneterprises / Condux for the sum of \$197,000.

This item will be taken to Power Commission meeting on Tuesday morning, and we will bring their recommendation to City Council that night.

Attachments

Picture of the unit.

